



LM2500 LM5000 LM6000 LMS100

WTUI 2023 New Conference Attendee

Good Morning and welcome to the 2023 WTUI conference.

My name is Andrew Gundershaug and I will be leading the New Conference session this year – we encourage your interaction during the sessions – this is your conference and the more participation we have, along with sharing of information, will provide for a far greater conference experience.

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Email : andrewg@calpine.com



Whats App Group

If you have a conference related question you can ask it within the Whats App Group for new users...

Join the WTUI group

Then join the “New User

Chat Group”



ANTITRUST STATEMENT

The purpose of the WTUI Conference is to provide a means to advance the availability and reliability of General Electric aeroderivative gas turbines, to provide members an environment for discussion of same, to establish communication links with General Electric to convey the needs and interests of plant owners and to enhance the economic viability of our facilities.

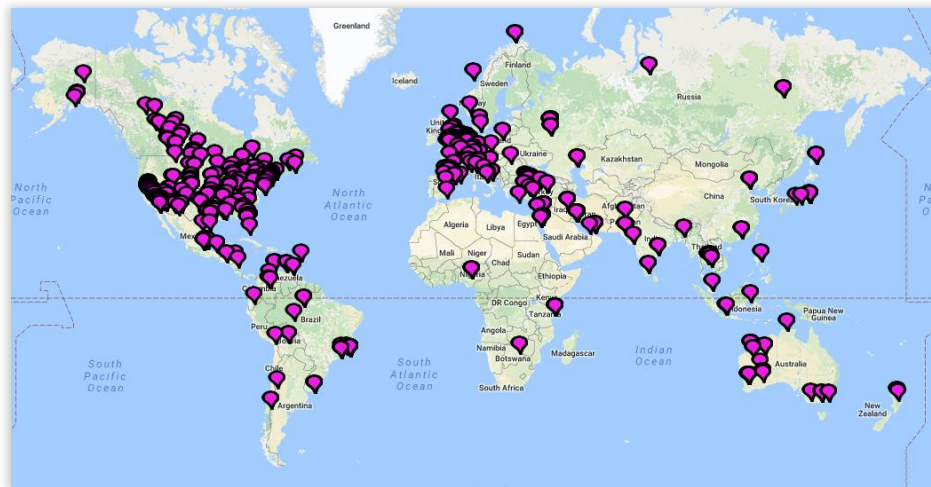
WTUI meetings are in no way intended to afford an opportunity to discuss any practices that may restrain competition or improperly or illegally affect power production equipment or gas or electric markets or otherwise violate antitrust laws.

If, at any point during this meeting, anyone present becomes concerned that any discussion taking place here is leading toward discussion of such inappropriate matters, that person should so indicate and the discussion will be immediately discontinued.

Introductions

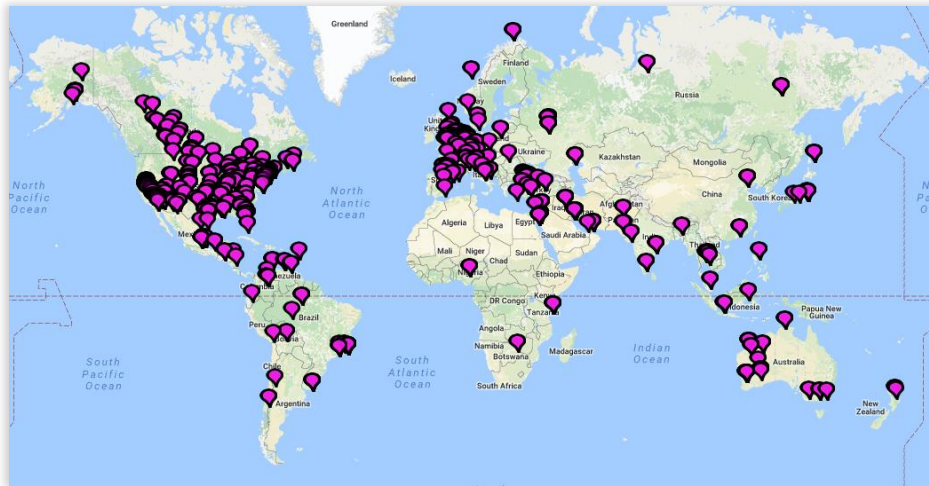
WTUI brings people from all over the world, it's not unusual to meet people from diverse places around the world. Below is a map from a few years ago noting the location of LM6000 units around the world...

25 Countries in attendance including USA/ 42 States



Introductions

- Where are you from...NA, Europe...
- What type of plant – Mechanical Drive, Simple Cycle, Combined, Cogeneration? Off shore
- LM2500, TM, LM5000, LM6000, LMS100??



WTUI Participation Checklist

Without goals we leave outcome to chance, please consider the following questions:

- What do you expect to learn?
- What sessions are you planning to attend?
- WTUI is a large organization (someone can likely help you and has seen your issue previously), what problems are you trying to solve?
- If you don't understand please ask
- Participate in the discussions
- Solve your problem
- Network

How is WTUI different than an OEM Conference?

1. *WTUI is a volunteer organization.* The board is comprised of plant owners and engine operators. You can become a member of the board !!
2. *WTUI values the expertise of Users, Technical Experts, ASPs, and the OEM.*
3. *The goal is to help you understand how to achieve the highest level of availability and to decrease failures and downtime.*
4. *No one is selling you anything, the solutions should sell themselves.*

WTUI



*San Diego*₂₀₂₃

LM2500 LM5000 LM6000 LMS100

WTUI 2023 Session Chairs

**Andrew Gundershaug, New User Session
Chair.**

**Plant Manager with Calpine Corporation.
11+ Years with WTUI 2011-2023.**

**Experience with LM2500, LM5000, LM6000,
TM2500**



Dave Fink, LM6000 Session Chair.
Instrument & Control Technician with
Onward Energy.
5 Years with WTUI 2019-2023.



Steve Worthington, LMS100 Session
Chair.

Plant Manager with Arizona Public
Service. 6 Years with WTUI 2018-
2023.



**Garry Grimwade, LM2500 Session Chair.
Utilities Generation Technician with
Riverside Public Utilities.
8 Years with WTUI 2016-2023.**



Perry Leslie, LM5000 Session Chair.
Plant Technician with Wellhead Services.
10 Years with WTUI 2014-2023.



WTUI History

- Established in 1990, WTUI conference and exhibition is an event supporting the aeroderivative power generation industry. The organization believes in the education, training and development of power professionals, power plant employees, students, and equipment/parts suppliers to continue to advance the power generation sector. With the support of a board of directors and a management field of leading industry experts, the conference is known in the industry as the best place to meet, network, gain knowledge of operations and maintenance issues affecting power generation plants while staying current on regulations, policies, safety and best practices in an ever-changing industry. In 2013 it became the world's largest aeroderivative users group supporting power generators.
- On Monday WTUI founding member and historian Mike Raaker will be giving a comprehensive overview

There is a lot of information, how do I digest the content

As mentioned in the previous slides, have a plan:

- What sessions should I attend?
- What is all of the Jargon?
- Engine nomenclature



Agenda Overview – What session should I attend??

- WTUI is a large conference – what sessions should I attend
 - General Session
 - Breakout Sessions
 - Technical Sessions
 - Vendor Area
 - Social Events

Agenda Overview - Sunday

Sunday, March 12, 2023

7:30AM - 1:00PM

2:00PM - 7:30PM

3:30PM - 5:00PM

5:30PM - 8:30PM

Golf Tournament - Riverwalk Golf Club

Bus departs Hilton Bayfront lobby 6:15AM

Conference Registration - Sails Pavilion Lobby

Welcome to WTUI / Conference Familiarization - Room 9

All new registered conference attendees

Exhibitor Sponsored Welcome Reception - Sails Pavilion

All registered conference attendees and spouses/guests

Agenda Overview – Monday – What do I attend?

Monday, March 13, 2023

7:00AM - 4:00PM

7:00AM - 8:00AM

7:00AM - 5:30PM

8:00AM - 9:30AM

9:30AM - 10:30AM

10:30AM - 10:45AM

10:45AM - 11:45PM

11:45AM - 12:00PM

12:00PM - 1:00PM

12:00PM - 2:30PM

1:30PM - 2:30PM

2:30PM - 5:30PM

6:30PM - 10:00PM

Conference Registration - Sails Pavilion Lobby

Breakfast - Sails Pavilion

All registered conference attendees

Exhibit Hall - Sails Pavilion

Must have name badges to enter

General Session/WTUI 1990-Present - Room 6AB

All registered conference attendees

Note: WTUI jackets will be raffled precisely at the beginning of session.

Authorized Service Providers Presentations (IHI, MTU, TCT) - Room 6AB

All registered conference attendees

Break - Sails Pavilion

Worldwide Gas Turbine Business Update - Axford Consulting - Room 6AB

All registered conference attendees

GE Services Presentation - Room 6AB

All registered conference attendees

Lunch (Activities Awards) - Sails Pavilion

Must have name badges to enter

Exhibit Hall - Sails Pavilion

Must have name badges to enter

Women In Power (JoAnn Haynes, CleanAir Engineering) - Room 9

Breakout Meetings: Users + Authorized Service Providers + GE

LM2500 - Chairperson: Garry Grimwade, Riverside Public Utilities - Room 6DE

LM5000 - Chairperson: Perry Leslie, Yuba City Cogeneration - Room 10

LM6000 - Chairperson: Dave Fink, Onward Energy - Room 6CF

LMS100 - Chairperson: Steve Worthington, Arizona Public Services - Room 11AB

Note: WTUI jackets will be raffled precisely at the beginning of selected sessions.

Monday Night Reception - Room 6AB

ALL CONFERENCE ATTENDEES AND REGISTERED GUEST/SPOUSES MUST HAVE NAME BADGES/WRISTBANDS AND MUST BE 21 YEARS OLD FOR ENTRY

Agenda Overview – Tuesday – What do I attend?

Tuesday, March 14, 2023

7:00AM - 8:00AM

7:00AM - 4:00PM

7:00AM - 2:30PM

8:00AM - 9:30AM

9:30AM - 10:00AM

10:00AM - 12:00PM

Breakfast - Sails Pavilion

All registered conference attendees

Conference Registration - Sails Pavilion Lobby

Exhibit Hall - Sails Pavilion

Must have name badges to enter

Breakout Meetings: Users Only

LM2500 - Chairperson: Garry Grimwade, Riverside Public Utilities - Room 6DE

LM5000 - Chairperson: Perry Leslie, Yuba City Cogeneration - Room 10

LM6000 - Chairperson: Dave Fink, Onward Energy - Room 6CF

LMS100 - Chairperson: Steve Worthington, Arizona Public Services - Room 11AB

Note: WTUI jackets will be raffled precisely at the beginning of selected sessions.

Break - Sails Pavilion

Breakout Meetings: Users + Authorized Service Providers + GE

LM2500 - Chairperson: Garry Grimwade, Riverside Public Utilities - Room 6DE

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Note: WTUI jackets will be raffled precisely at the beginning of selected sessions.

Agenda Overview – Tuesday – What do I attend?

12:00PM - 1:00PM	Lunch (Recognition Awards) - Sails Pavilion Must have name badges to enter
12:00PM - 2:30PM	Exhibit Hall - Sails Pavilion Must have name badges to enter
2:30PM - 3:30PM	Combined Cycle Journal's Best Practices (CCJ) - Room 6DE All registered conference attendees
2:30PM - 3:30PM	Monitoring Bearing Health with Confidence (GasTops) - Room 11AB All registered conference attendees
2:30PM - 3:30PM	Firm Dispatchable Clean Power (Industrom Power LLC) - Room 6CF All registered conference attendees
3:30PM - 4:30PM	Increasing Turbine Plant Performance by 10% Through Wet Fogging (ProEnergy) - Room 6DE All registered conference attendees
3:30PM - 4:30PM	Best Practices for Root Cause Analysis in Context of a Potential Dispute (Exponent) - Room 11AB All registered conference attendees
3:30PM - 4:30PM	Utilizing Integrated Path Optical CEMS (IP-CEMS) to Meet EPA Regs (CEMTEK) - Room 6CF All registered conference attendees
4:30PM - 5:30PM	Shaft Voltage and Current on Generators (Iris Power) - Room 6DE All registered conference attendees
4:30PM - 5:30PM	Benefits of Servicing & Maintaining Turbine Emissions Systems & HRSG Equip (Groome) - Room 11AB All registered conference attendees
4:30PM - 5:30PM	Gas Turbine SCR (Cormetech) - Room 6CF All registered conference attendees Note: WTUI jackets will be raffled precisely at the beginning of each technical presentation.
5:30PM -	Free Night - Private receptions not sponsored by WTUI

Agenda Overview – Wednesday – What do I attend?

Wednesday, March 15, 2023

7:00AM - 8:00AM

Breakfast - Hawaiian Corridor (adjacent to Rooms 7-11)
All registered conference attendees

8:00AM - 10:30AM

Breakout Meetings: Users + Authorized Service Providers + GE

LM2500 - Chairperson: Garry Grimwade, Riverside Public Utilities - Room 6DE

LM5000 - Chairperson: Perry Leslie, Yuba City Cogeneration - Room 10

LM6000 - Chairperson: Dave Fink, Onward Energy - Room 6CF

LMS100 - Chairperson: Steve Worthington, Arizona Public Services - Room 11AB

Note: WTUI jackets will be raffled precisely at the beginning of selected sessions.

10:30AM - 10:45AM

Break - Hawaiian Corridor (adjacent to Rooms 7-11)

10:45AM - 11:45AM

GE New Products Update - Room 6AB

All registered conference attendees

11:45AM - 12:00PM

Wrap-up and Adjourn - Room 6AB

All registered conference attendees

Note: WTUI jackets will be raffled precisely at the beginning of session.

Acronyms

Good guide @ <https://www.ccj-online.com/lm-engine-common-acronyms/>

WTUI Specific

- ASP – Authorized Service Provider
- OEM = GE
- Session Chair – Individual who is the MC of your engine type.
LM2500, 5000, 6000, 100

Acronyms

AGB—Accessory gearbox (also called the transfer gearbox)

CDP—Compressor discharge port

CFF—Compressor front frame

CRF—Compressor rear frame

DLE—Dry, low emissions combustor

DOD—Domestic object damage

FOD—Foreign object damage

GG—Gas generator (consists of the compressor and hot sections only)

GT—Gas turbine (consists of the gas generator pieces with the power turbine attached)

HGP—Hot gas path

HPC—High-pressure compressor

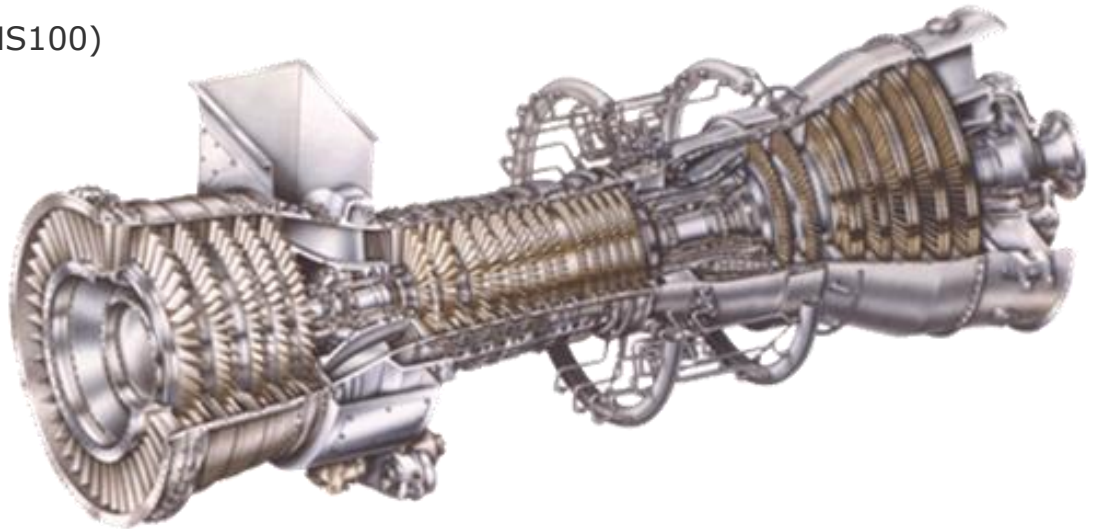
HPT—High-pressure turbine

IGB—Inlet gearbox

IGV—Inlet guide vane

IPT—Intermediate-pressure turbine (LMS100)

IRM—Industrial repair manual



Acronyms

LPC—Low-pressure compressor (not on LM2500; just LM5000 and LM6000)

LPT—Low-pressure turbine

OEM—Original equipment manufacturer

PT—Power turbine (turns a generator, pump, compressor, propeller, etc)

RCA—Root cause analysis

RDS—Radial drive shaft

RFQ—Request for quote

SAC—Single annular combustor

SB—Service bulletin

SL—Service letter

SUP—Superseded part

STIG—Steam-injected gas turbine

TA—Technical advisor

TBC—Thermal barrier coating

TGB—Transfer gearbox (also called the accessory gearbox)

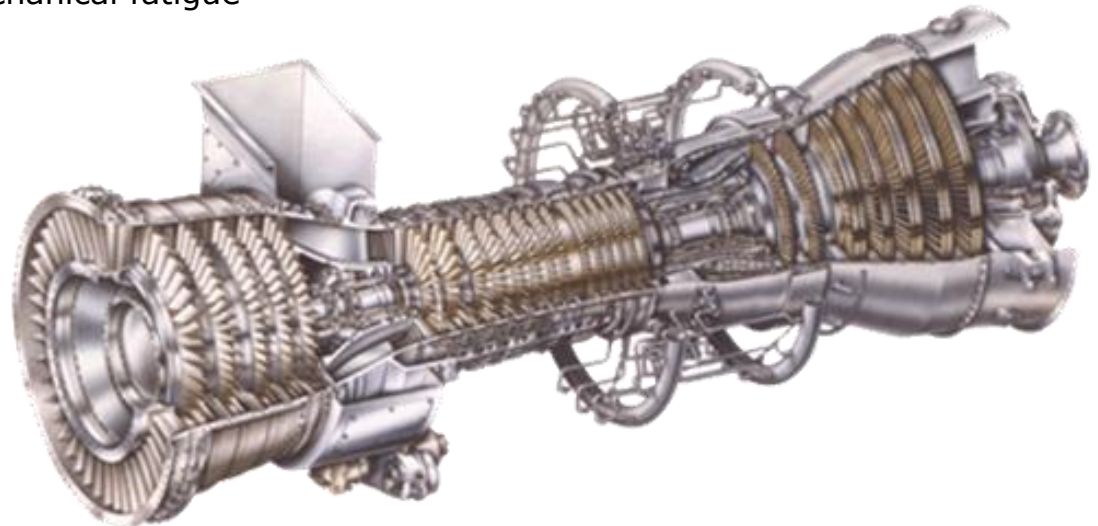
TMF—Turbine mid frame and thermal mechanical fatigue

TRF—Turbine rear frame

VBV—Variable bleed valve

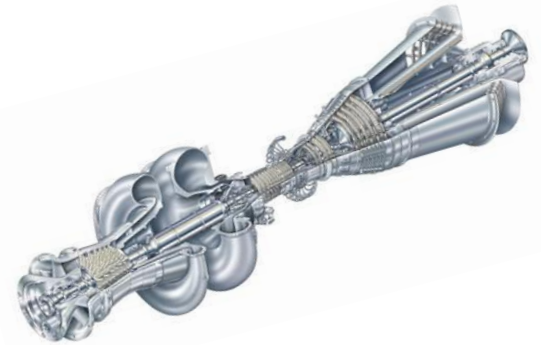
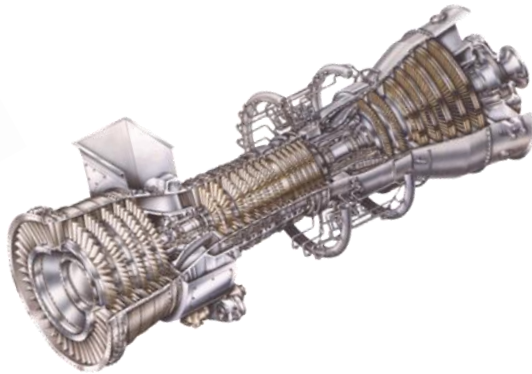
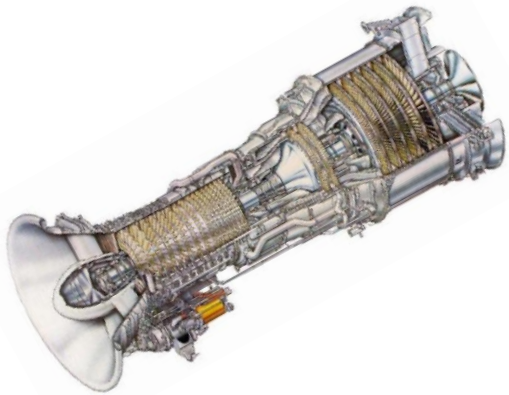
VIGV—Variable inlet guide vanes

VSV—Variable stator vane



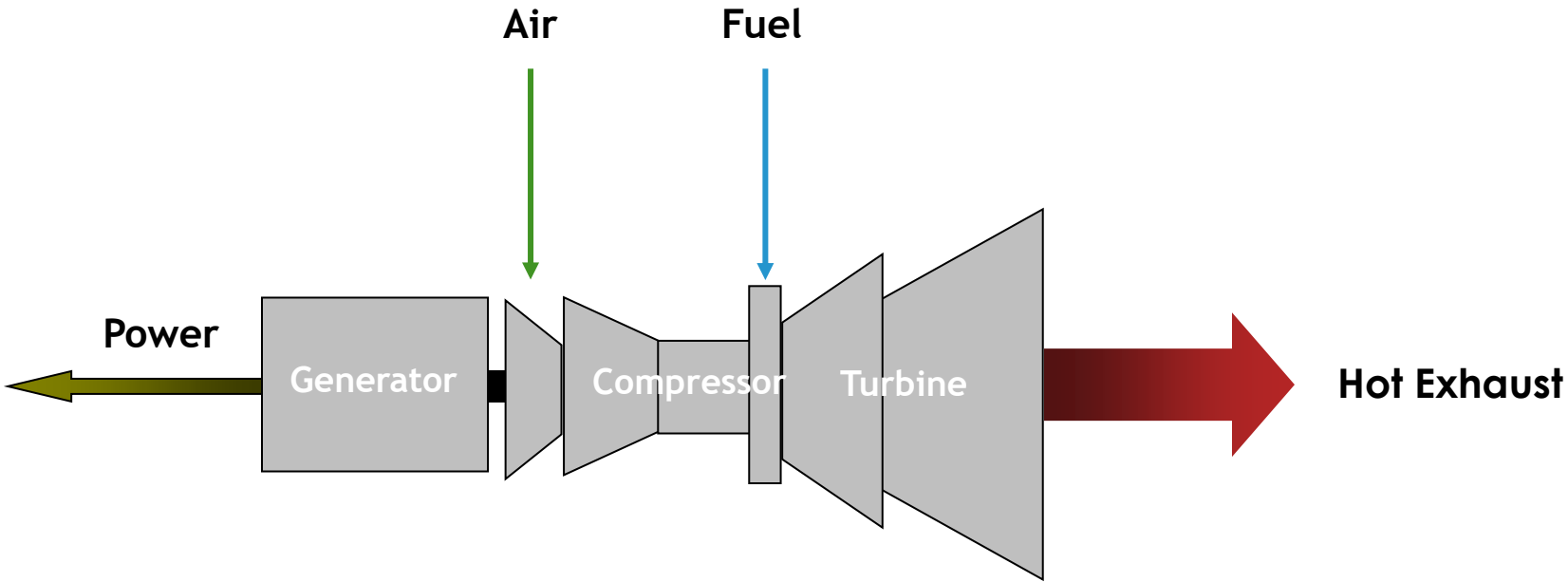
Engine Basics

Introduction to Gas Turbine Engine



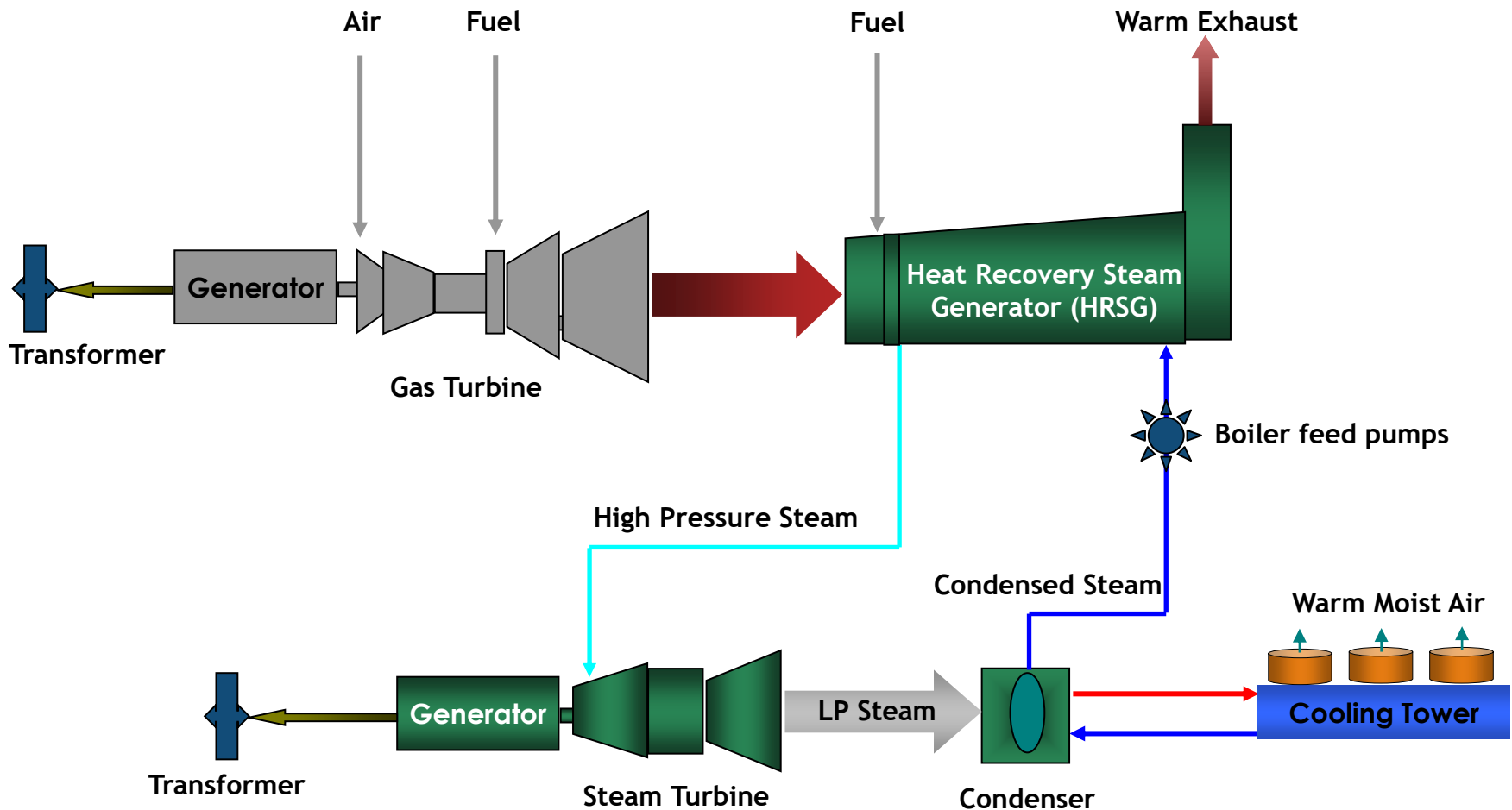
Simple-Cycle Configuration

“Peaking” technology provides ability to start up, shut down, and handle load changes quickly



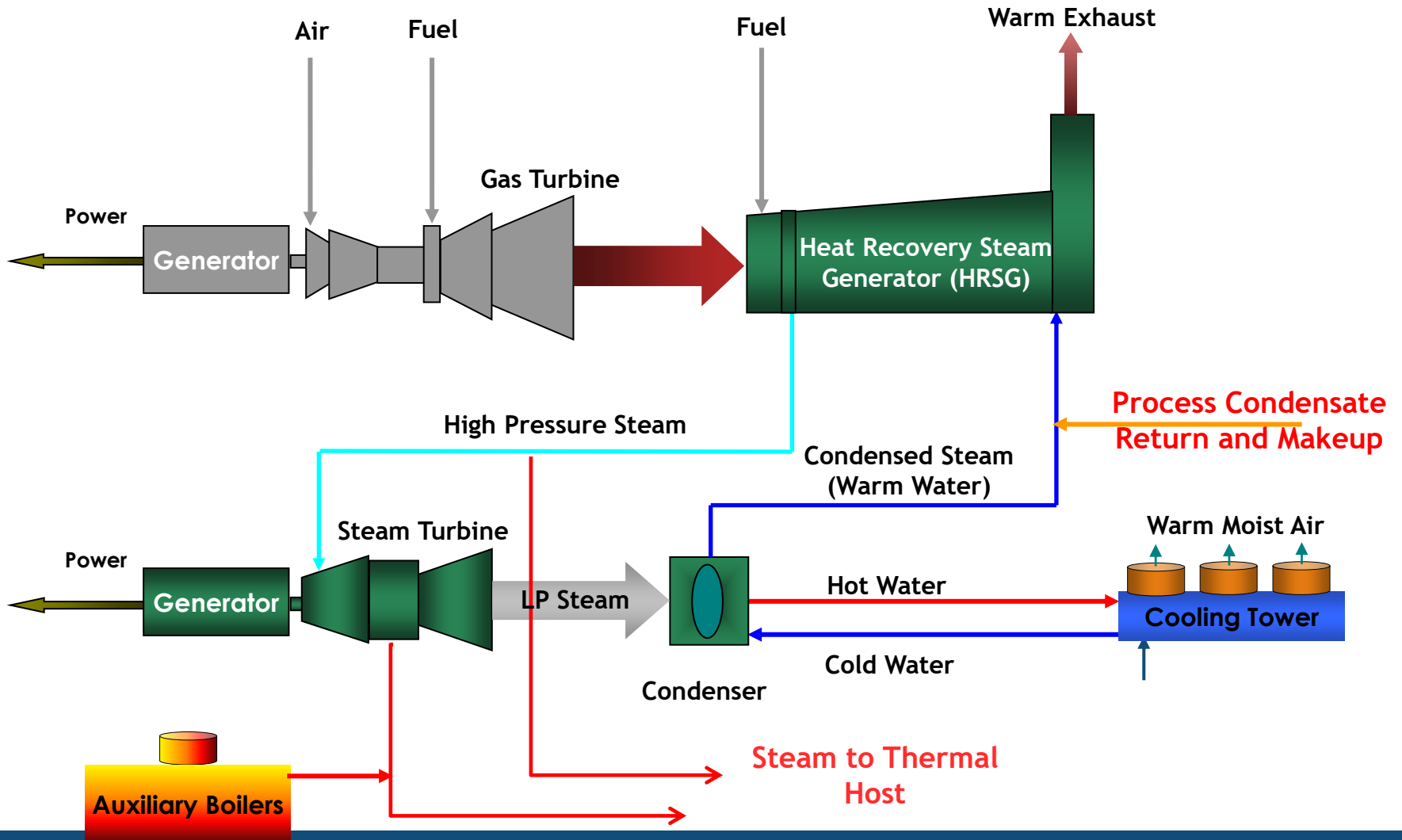
Combined-Cycle Configuration

Employs more than one thermodynamic cycle (gas and steam turbine) for improved efficiency

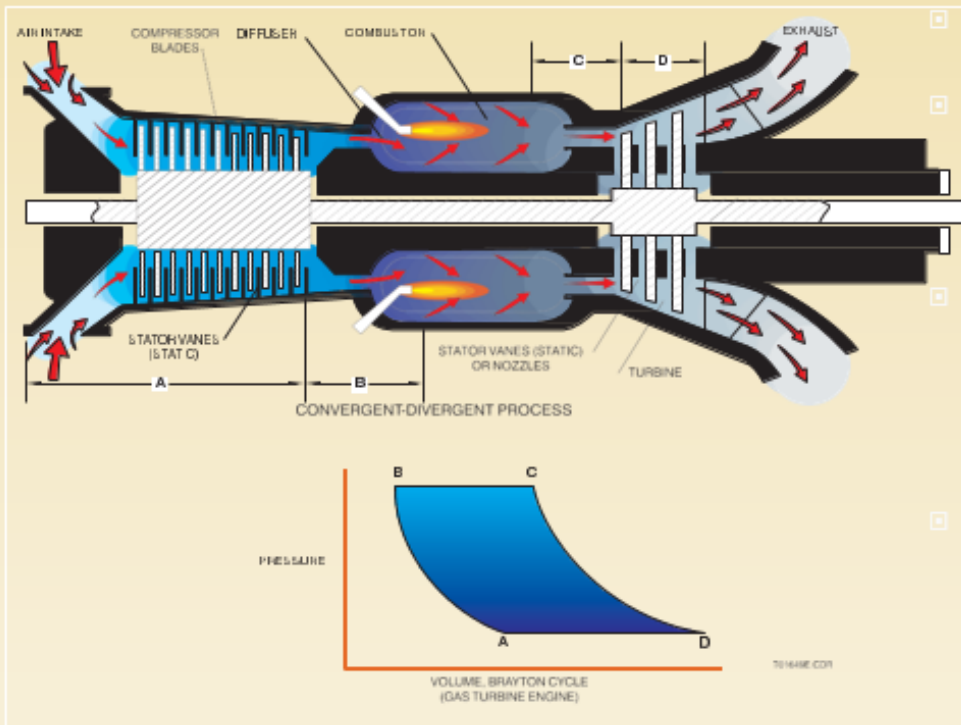


Cogeneration Configuration

Combining heat and power technology – producing more than just electricity for sale



Gas Turbine Brayton Cycle



BRAYTON CYCLE

The BRAYTON steps are as follows:

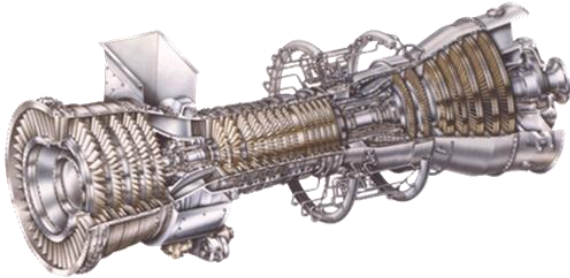
Compression occurs between the intake and the outlet of the compressor (**Line A-B**). During this process, pressure and temperature of the air increases.

Combustion occurs in the combustion chamber where fuel and air are mixed to explosive proportions and ignited. The addition of heat causes a sharp increase in volume (**Line B-C**).

Expansion occurs as hot gas accelerates from the combustion chamber. The gases at constant pressure and increased volume enter the turbine and expand through it. The size of the passages is also increased, which allows a further increase in volume and a sharp decrease in pressure and temperature (**Line C-D**).

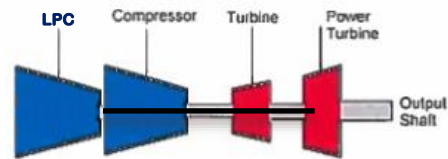
Engine Basic - Direct vs Power Turbine

LM6000 Basic Operator's Course



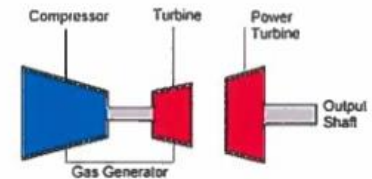
ENGINE CONFIGURATIONS

LM 6000



SINGLE SHAFT

LM 2500

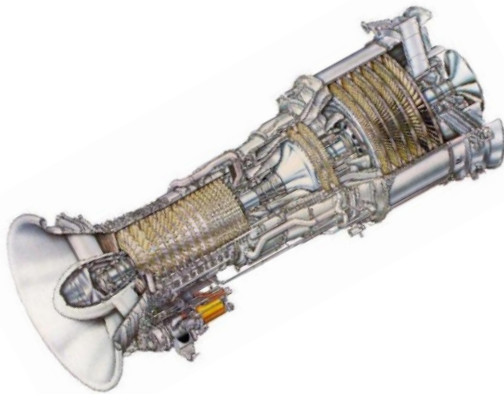


TWIN SHAFT

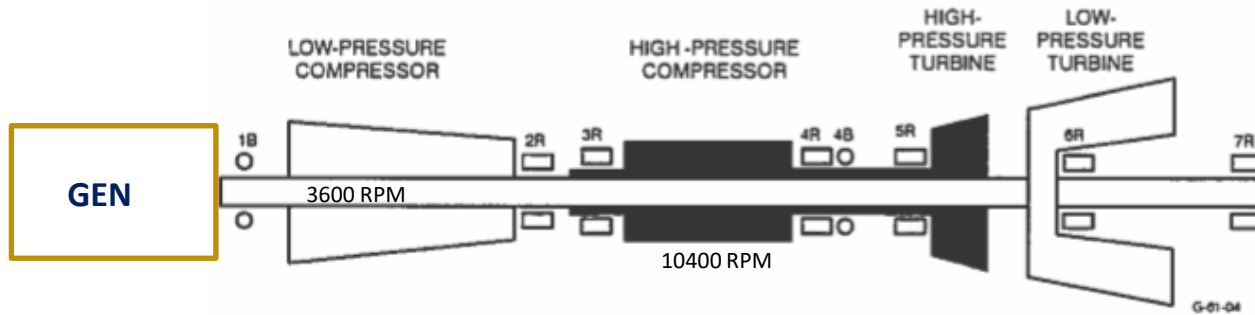
SINGLE SHAFT VS TWO SHAFT ENGINE CONFIGURATION

The figure above shows the two standard gas turbine shaft arrangements. Single shaft illustration is the traditional single shaft assembly. It consists of the axial flow compressor; Turbine and Power Turbine are all mechanically linked. If we add to this shaft the generator and gearbox, we have a shaft system with a high moment of inertia. This is the favored configuration for electrical generation because this provides additional speed (Frequency) stability of the electrical current during large load fluctuations.

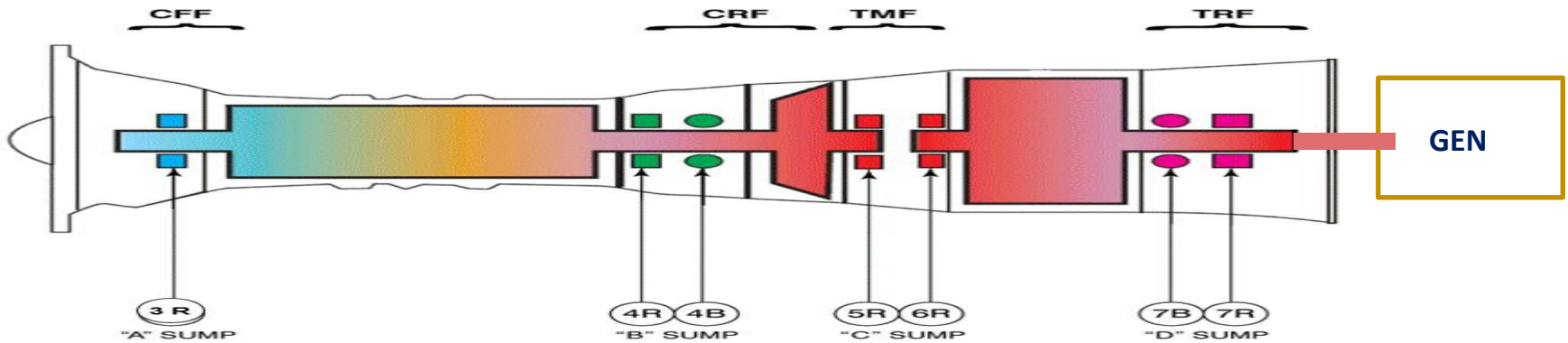
The twin shaft illustration shows the standard two shaft arrangement with the compressor and turbine only connected, and an unconnected power turbine and output shaft that will rotate independently. This configuration is favored for variable speed-drive packages, such as pumps and compressors, because the gas generator or gas producer can run at its own optimum speed for a given load.



Engine Basic - Generator Coupling and position

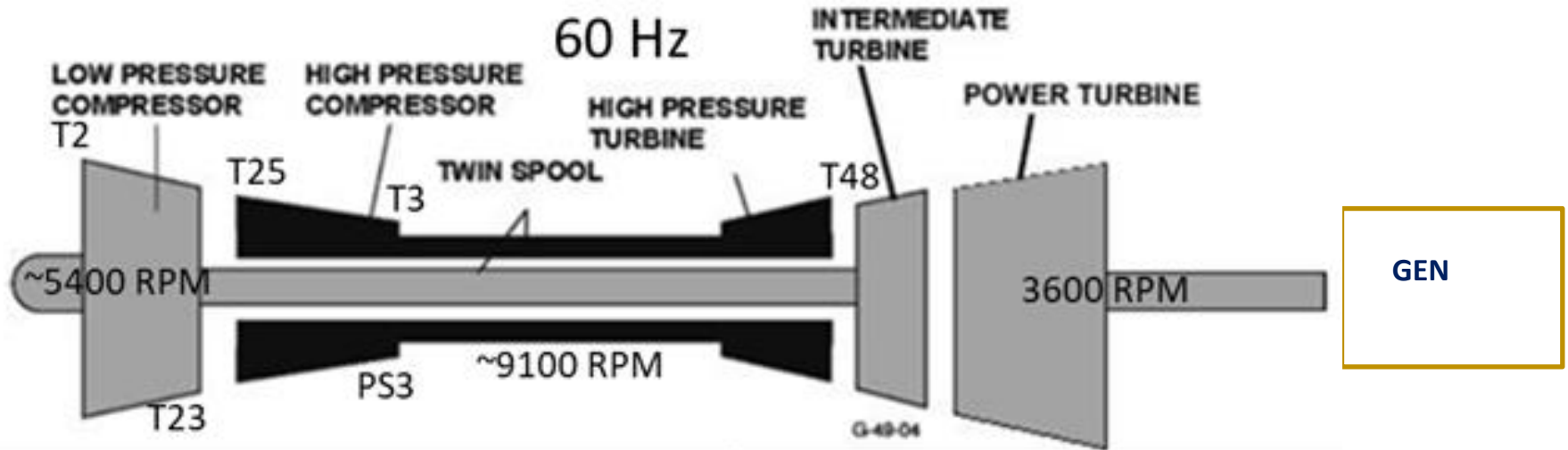


SPLIT SPOOL SHAFT DESIGN LM6000



Gas Generator/PT Design LM2500

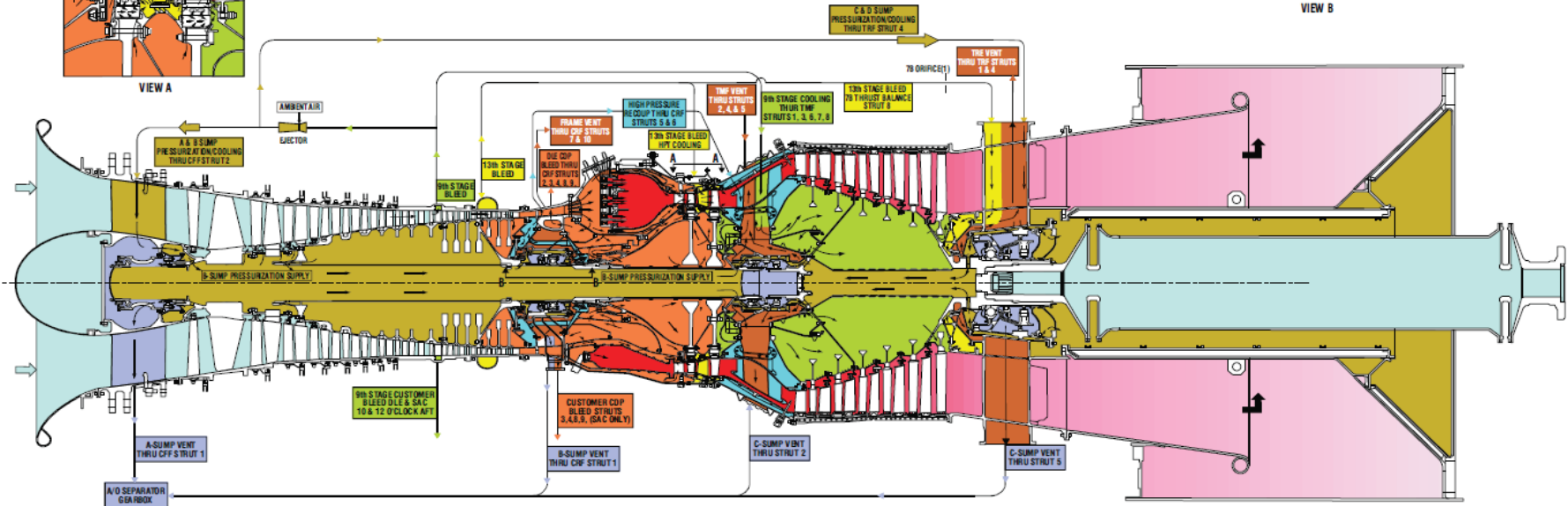
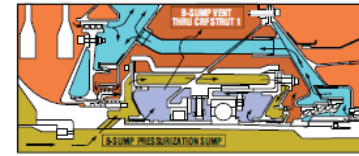
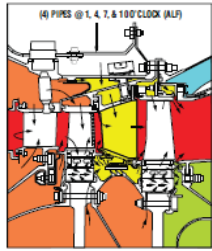
Engine Basic - Generator Coupling and position



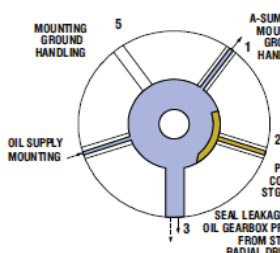


LM2500 + GAS TURBINE AIRFLOW

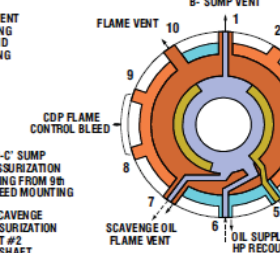
6 STAGE POWER TURBINE



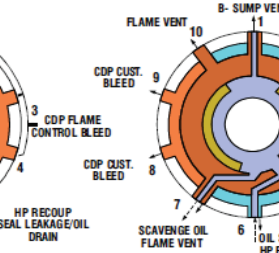
■ SUMP PRESSURIZATION
 ■ SUMP VENT
 ■ COMBUSTION/TURBINE EXHAUST
 ■ CDP AIR
 ■ COMPRESSOR INLET
 ■ 9th STG BLEED/COOLING
 ■ 13th STG BLEED/COOLING
 ■ FRAME VENT
 ■ HIGH PRESSURE RECOUP



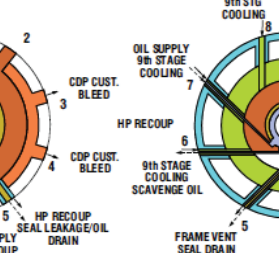
COMPRESSOR FRONT FRAME STRUT USAGE
AFT LOOKING FORWARD



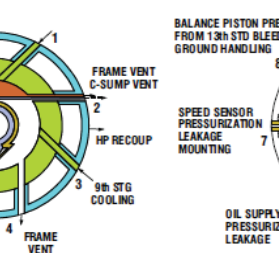
COMPRESSOR REAR FRAME (DLE ONLY) STRUT USAGE
AFT LOOKING FORWARD



COMPRESSOR REAR FRAME (SAC ONLY) STRUT USAGE
ALF LOOKING FORWARD

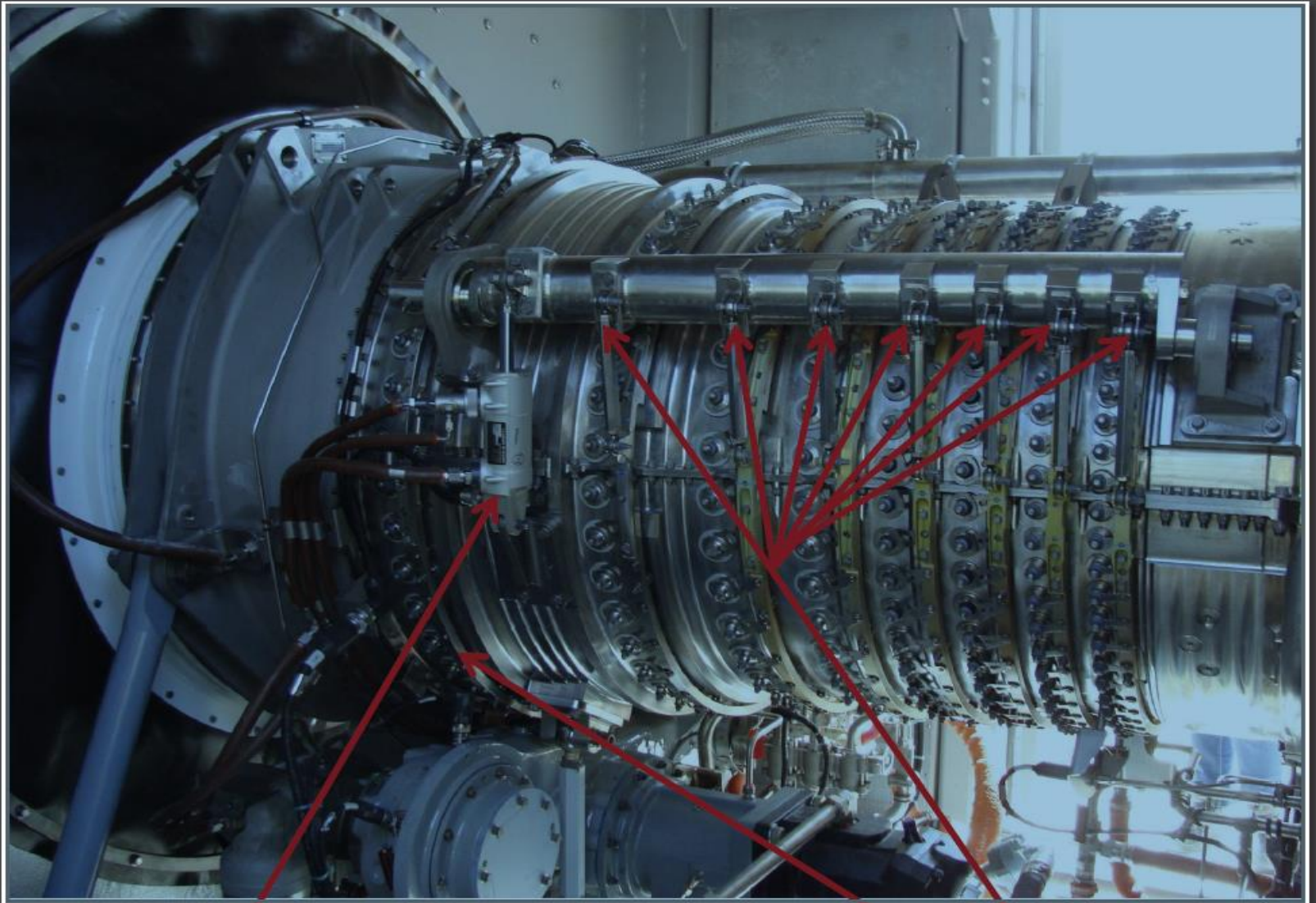


TURBINE MID FRAME STRUT USAGE
AFT LOOKING FORWARD



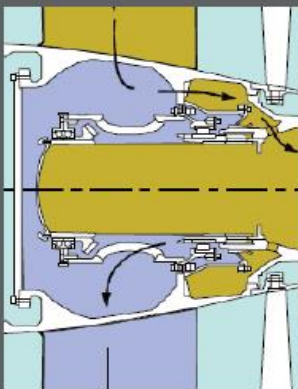
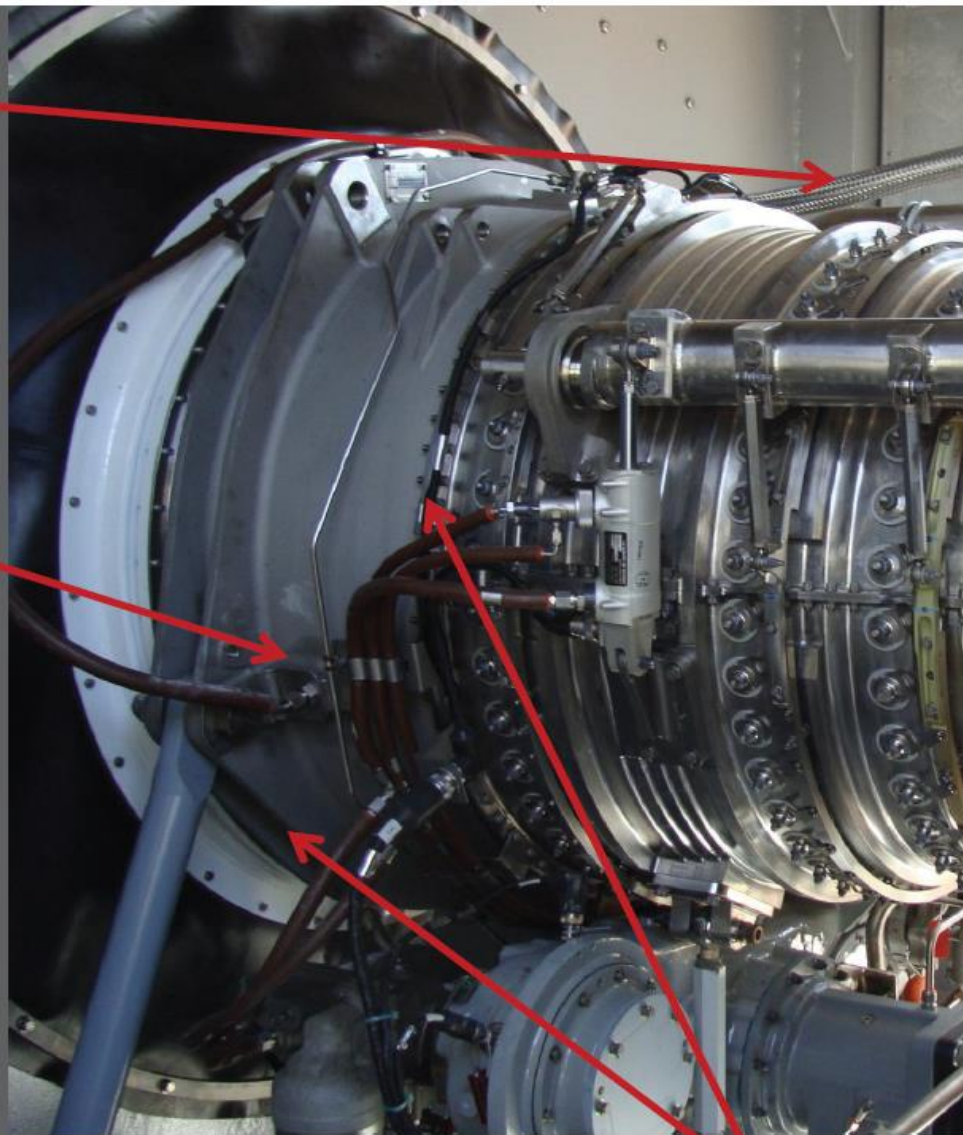
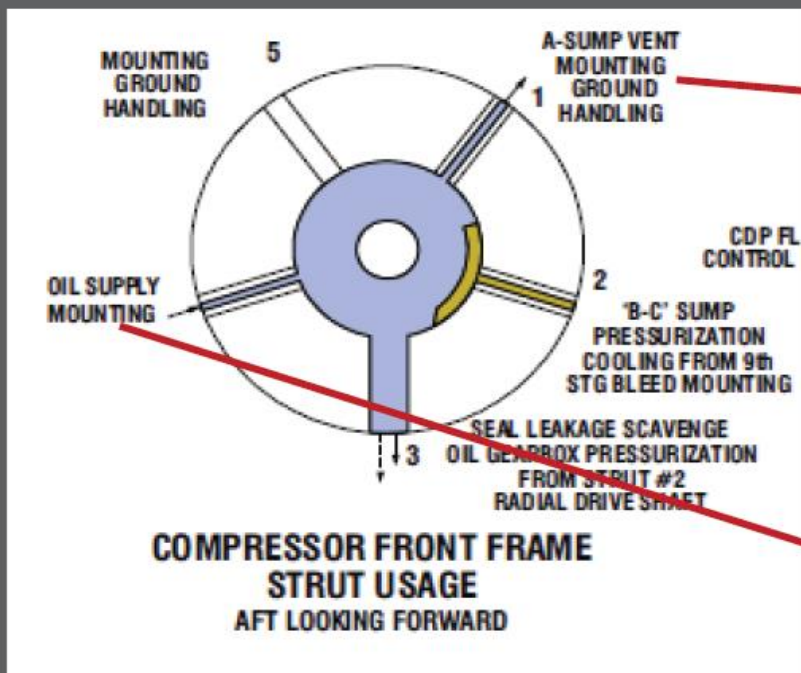
TURBINE REAR FRAME STRUT USAGE
AFT LOOKING FORWARD

LM2500 + Gas Turbine

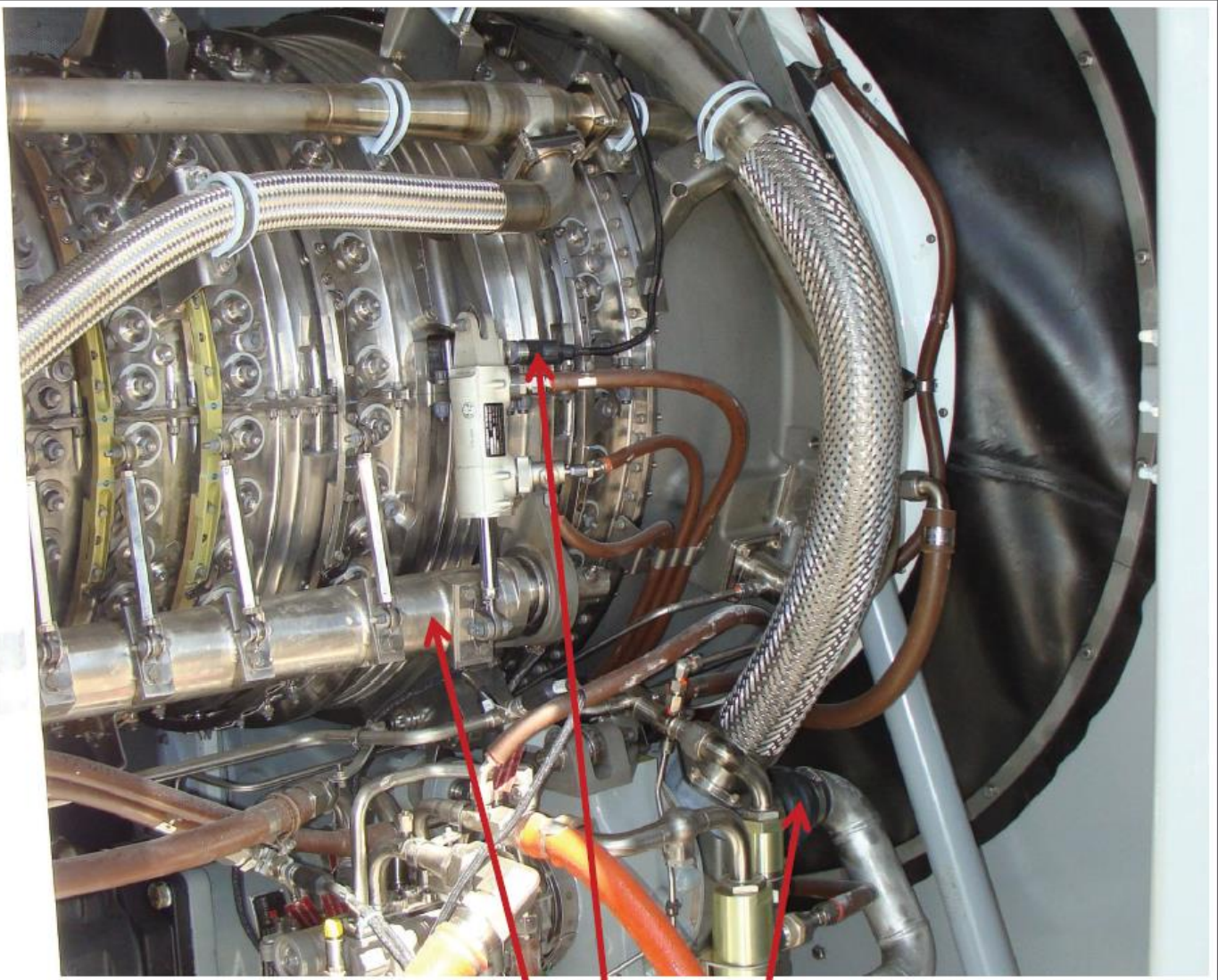


LM2500+ - HPC-High Pressure Compressor –(1) IGV & (0-6)VSV's
VSV Actuator





CFF – Compressor Front Frame – Sump A



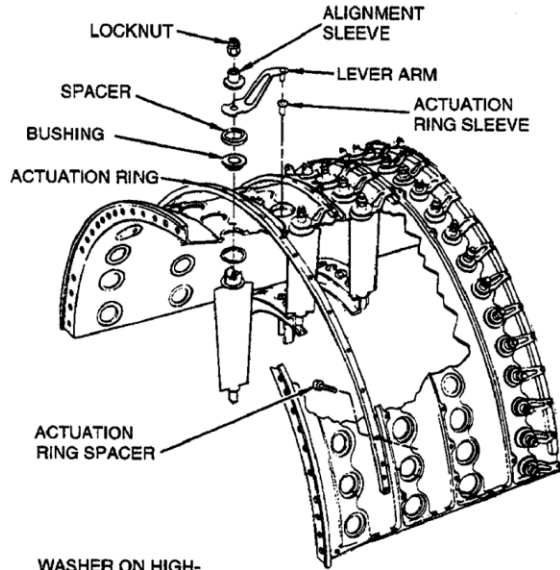
VSV System – Right Hand Side

VSV Actuator – LVDT Feedback

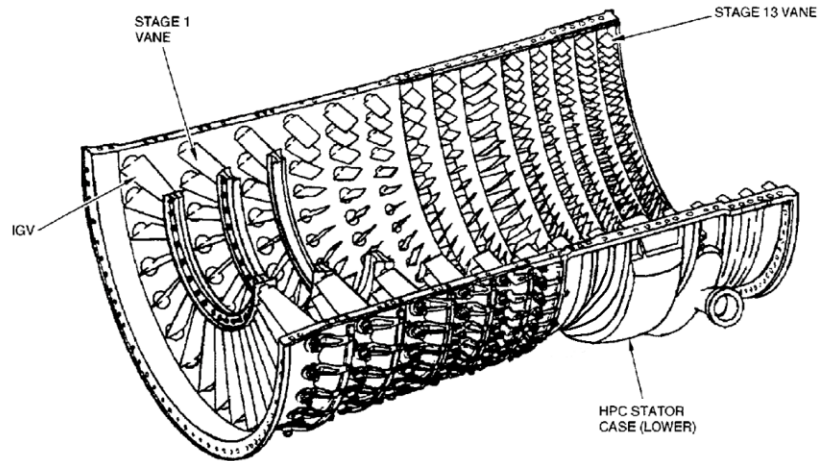
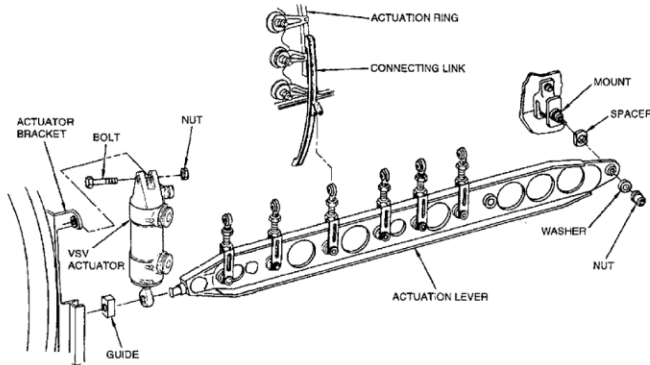
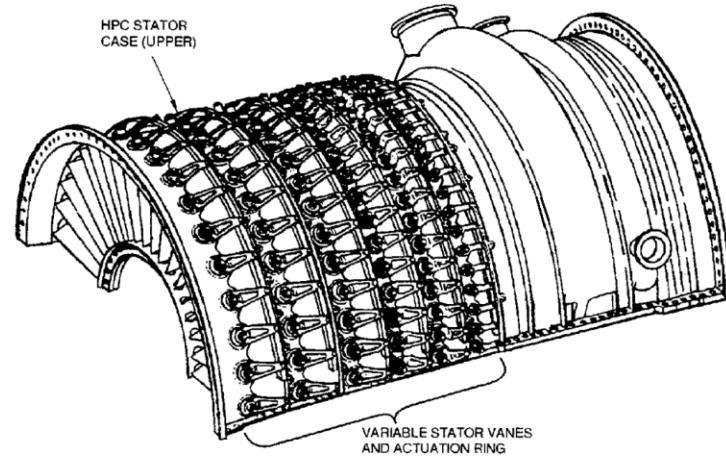
Air-Oil Separator

Basic Engine

Engine Core Module HPC

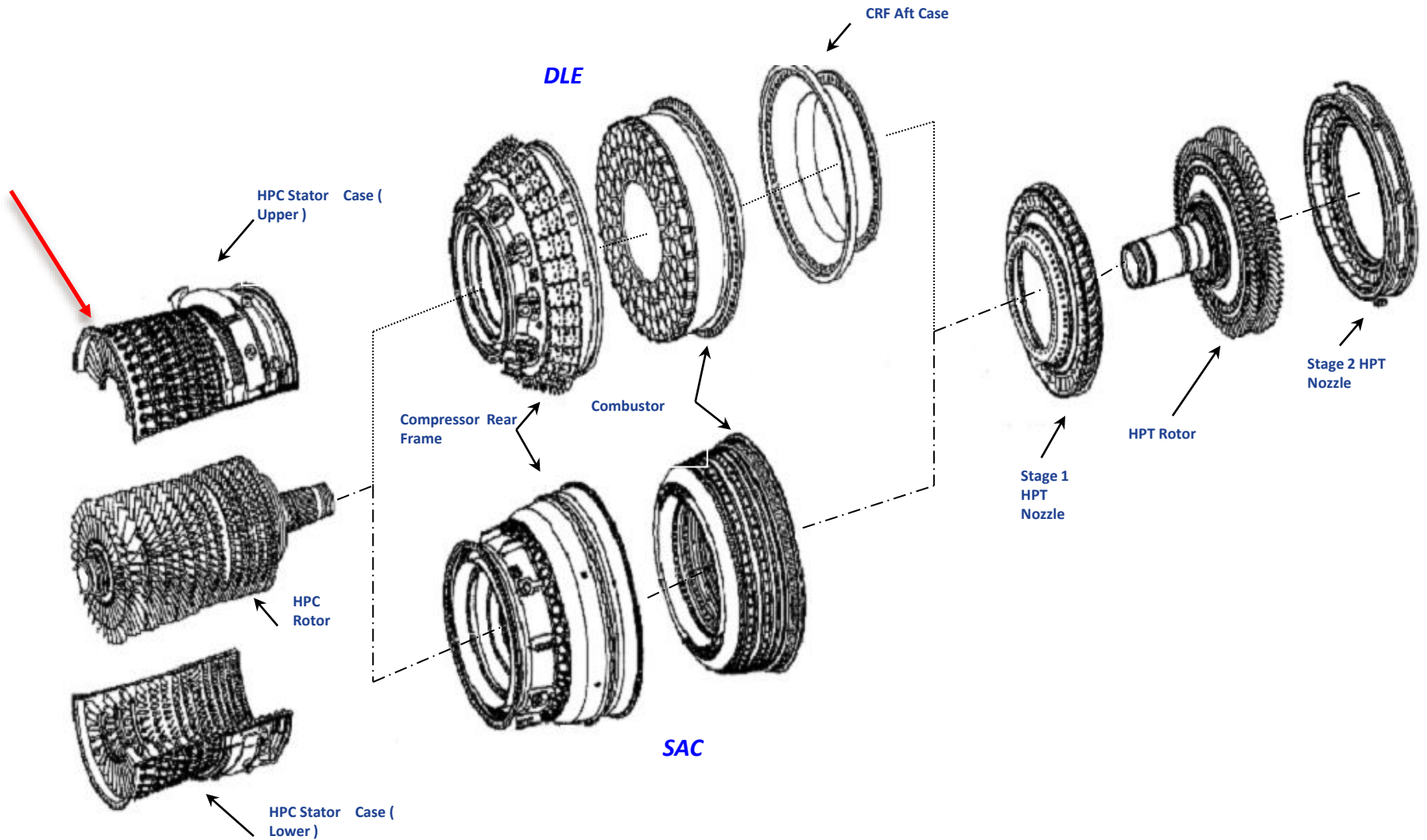


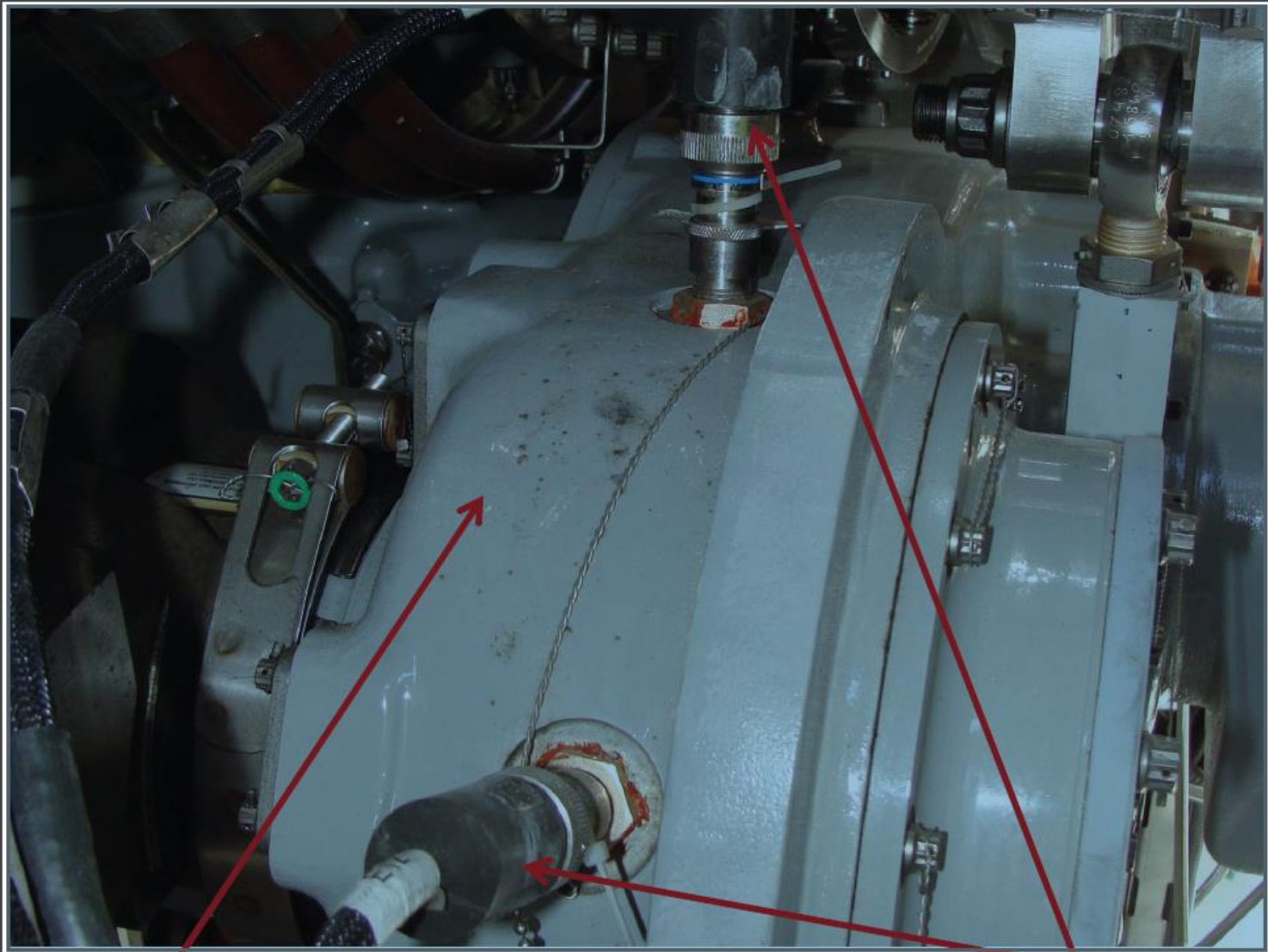
WASHER ON HIGH-BOSS CASE, STAGE 3-5



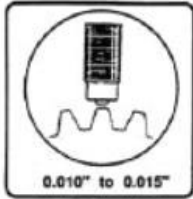
Basic Engine

Engine Core Module HPC



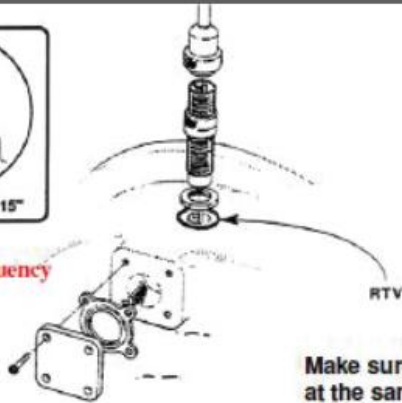


AGB - Accessory Gear Box with (NGG) Speed Sensor A & B



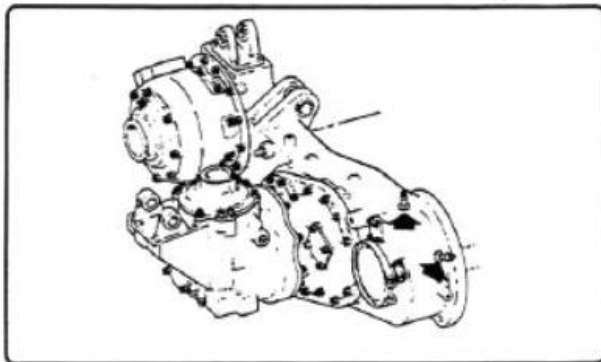
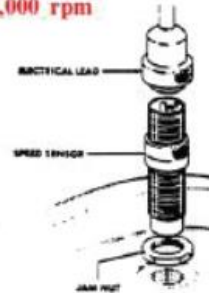
0.010" to 0.015"

Magnet creates frequency off ferrous gear

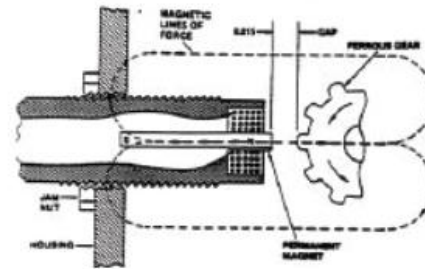


Make sure the two sensors are set at the same distance to avoid a signal mismatch alarm.

2 each Reluctance type
Reads 100-12,000 rpm



Gas Generator Speed sensor



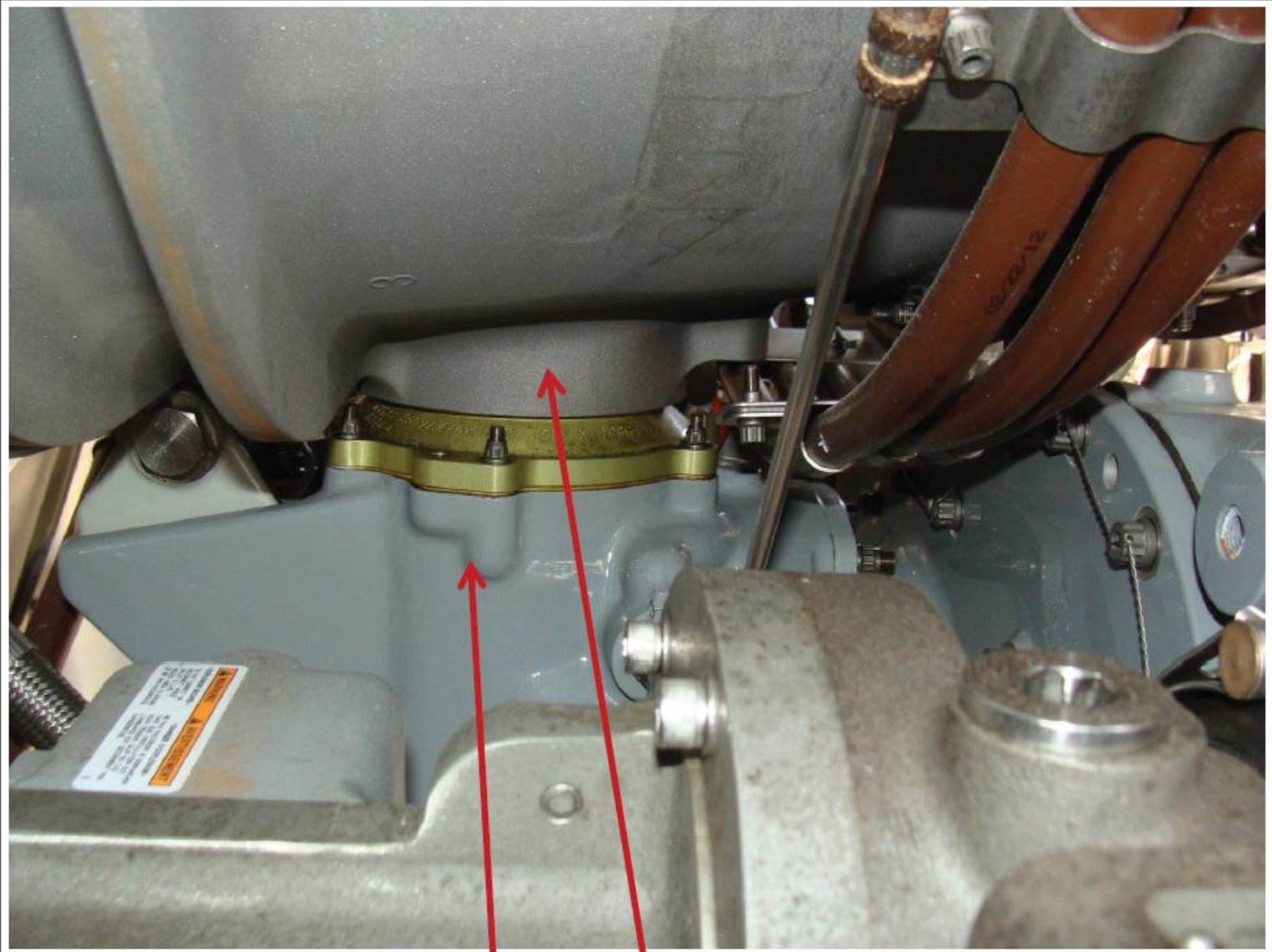
NGG VS FREQUENCY

Point	Count NGG (rpm)	Oil Temp F (°C)
1	0	0
2	500	702
3	1000	702
4	1500	540
5	1900	583
6	2300	1179
7	2600	1287
8	3150	1791
9	3500	2285
10	3900	2714
11	4000	1111
12	4200	1000
13	4300	1020
14	4600	900
15	4200	1700
16	4500	2800
17	4510	2877
18	5000	2310
19	5100	2810
20	5130	4531
21	5100	4329
22	4000	1700
23	6100	3061
24	7500	1400
25	7500	1670
26	8000	4200
27	8100	4110
28	9000	7000
29	8100	7000
30	8700	7000
31	10000	7000
32	10000	6100
33	11000	2714
34	11000	8000
35	10000	11000

FORM = 1.2760077 x 10⁶

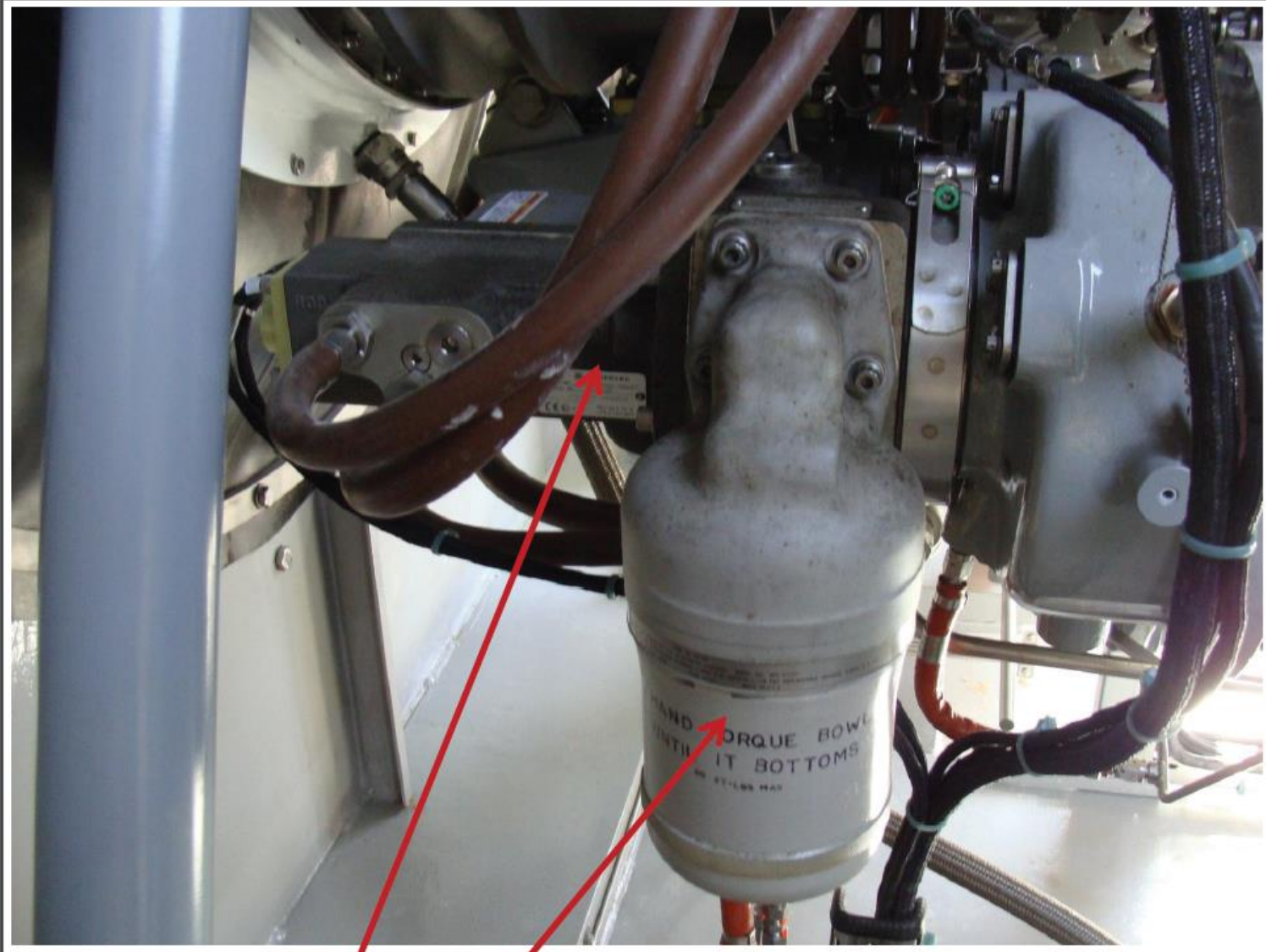
NO. = 2.7633000 x 10⁶

• • • 000
1000

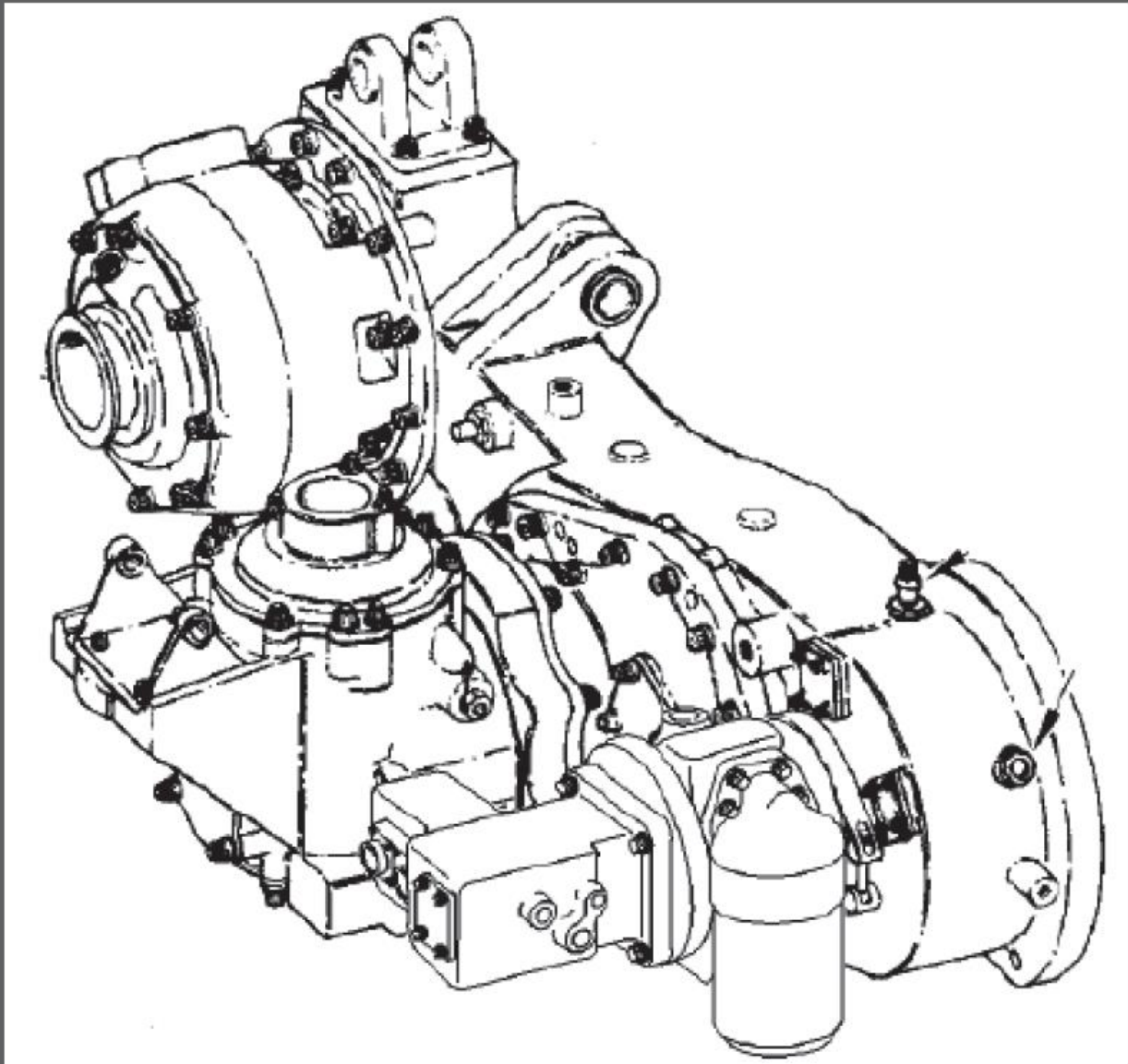


TGB – Transfer Gear Box

Radial Drive Shaft – Strut 3 CFF



High Pressure Pump & Filter for VSV – Variable Geometry System



Accessory Gear Box – Transfer Gearbox

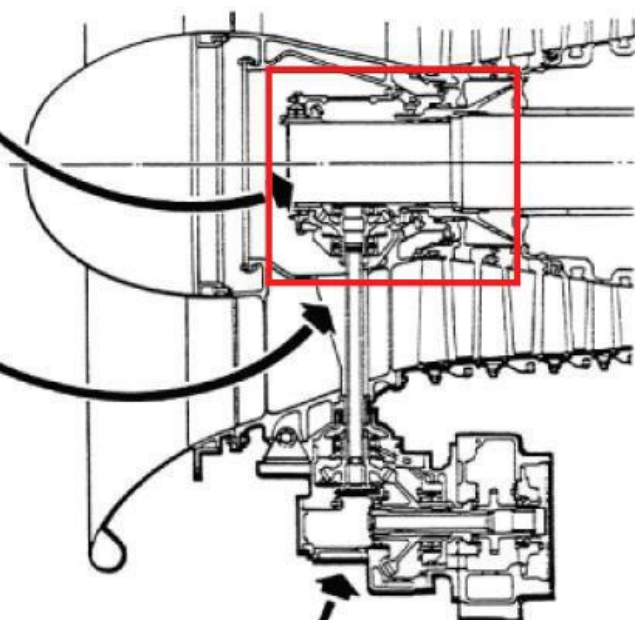
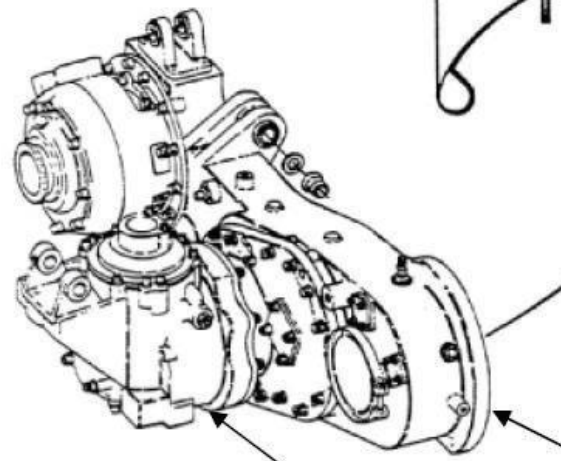




SHEARPOINT

Se déplace vers le haut en cas de défaillance, afin de pouvoir retirer l'IGB

RADIAL DRIVE SHAFT



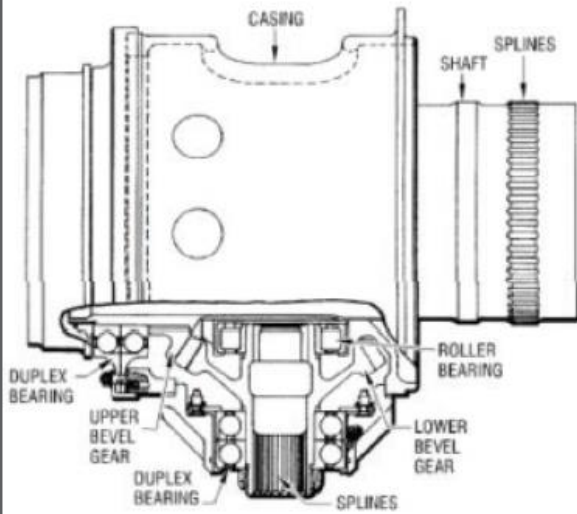


Figure 4-23. Inlet Gearbox

IGB

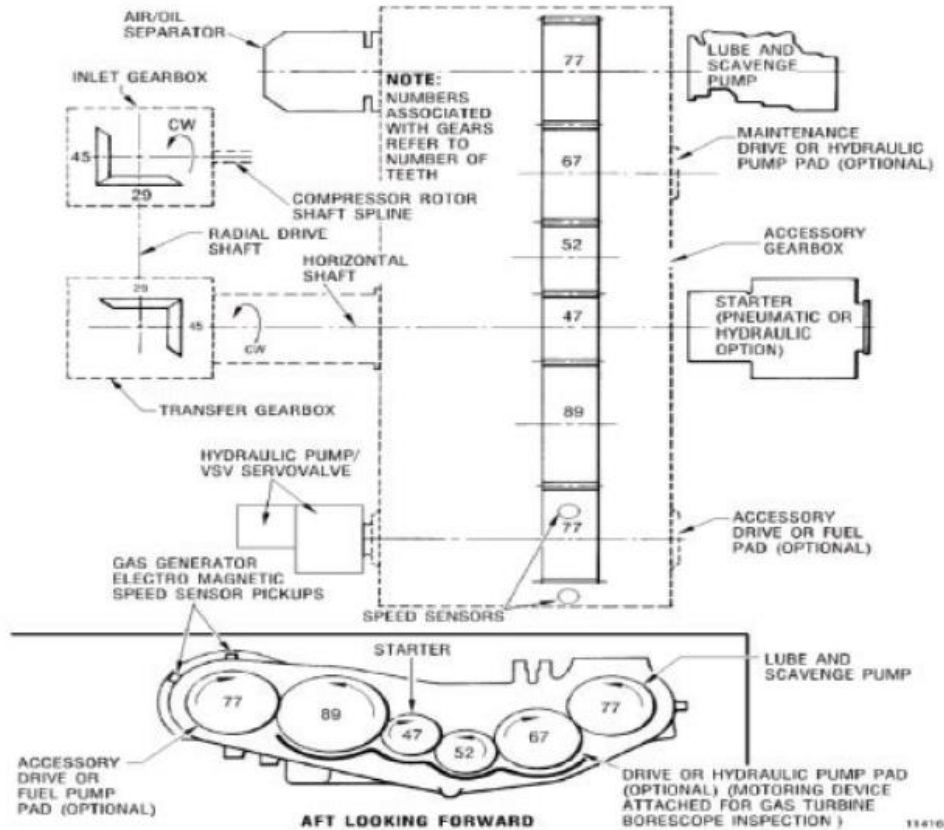
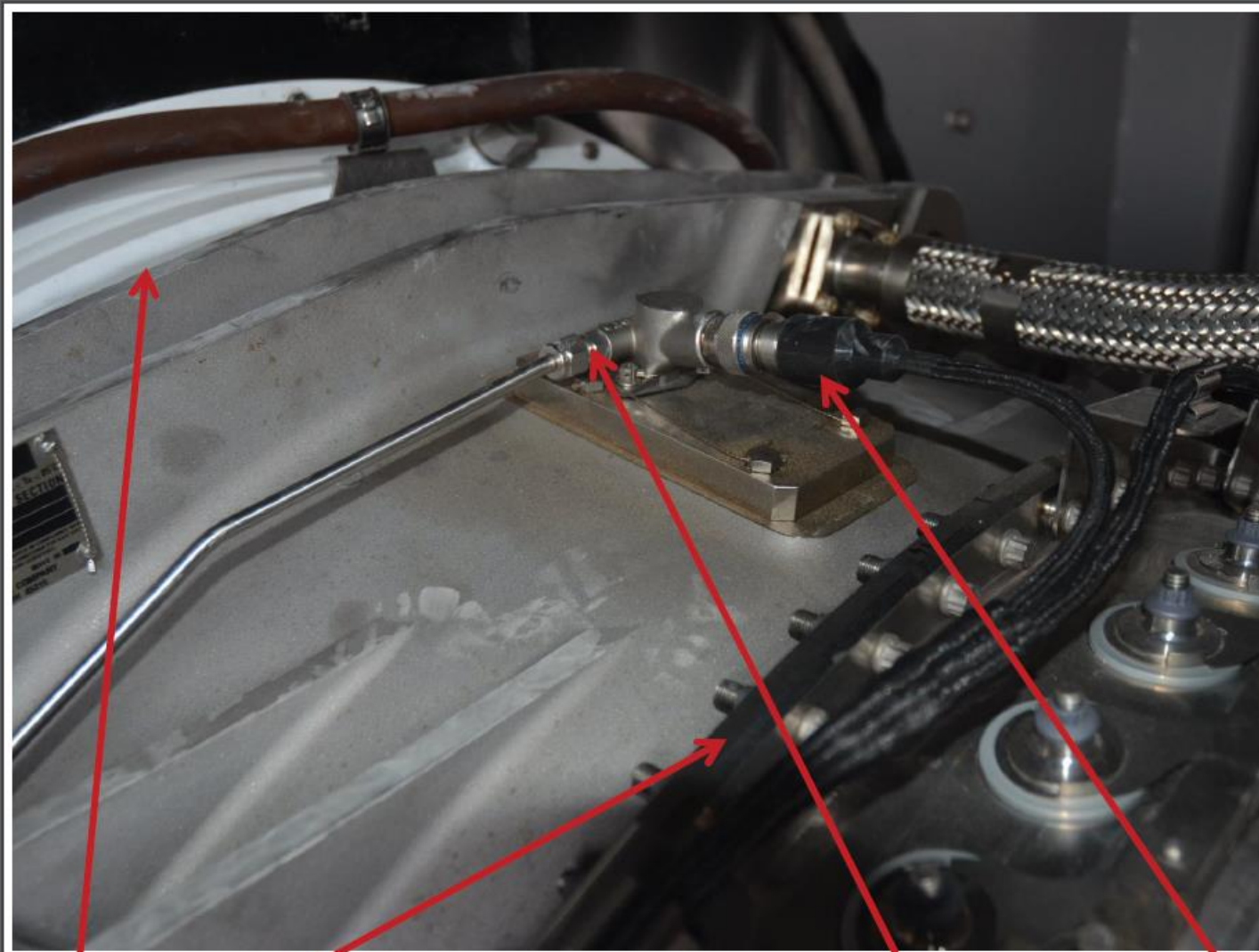


Figure 5-4. Accessory Gearbox Assembly

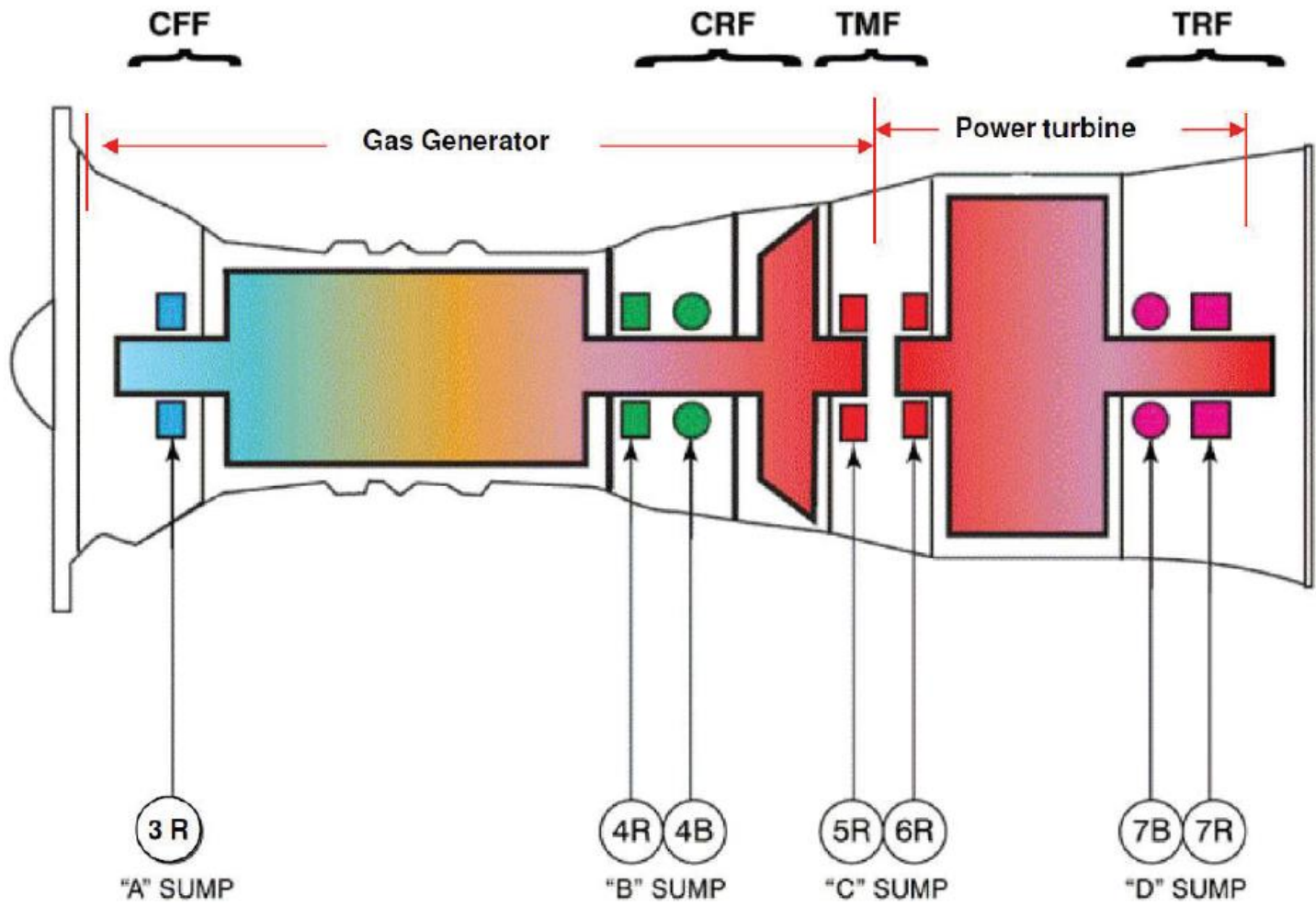
AGB

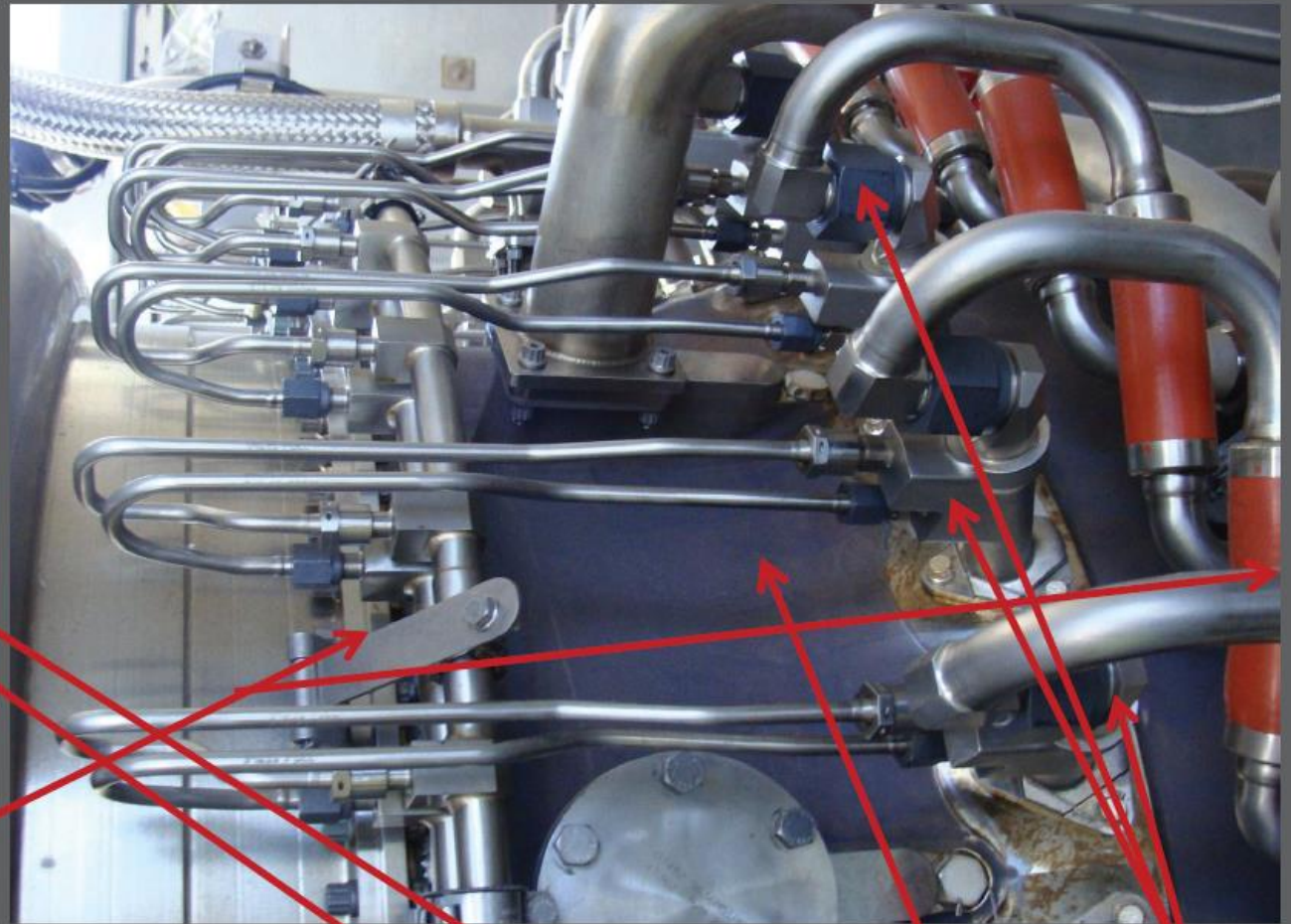
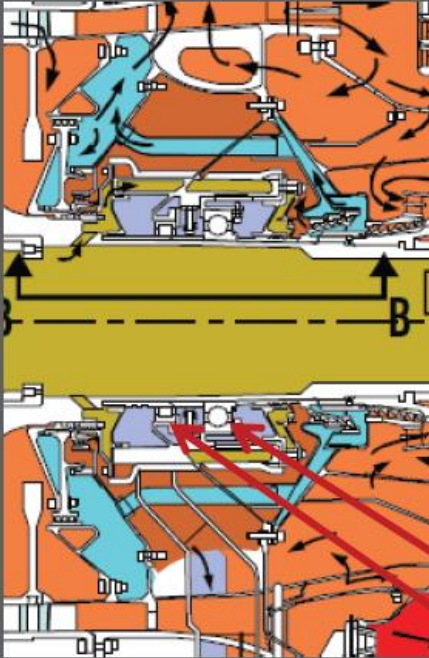


CIP – Compressor Inlet Pressure (P2)

CIT – Compressor Inlet Temperature(T2)

CFF-Compressor Front Frame

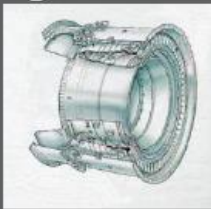




CRF – Compressor Rear Frame – Bearings 4R & 4B – Sump B

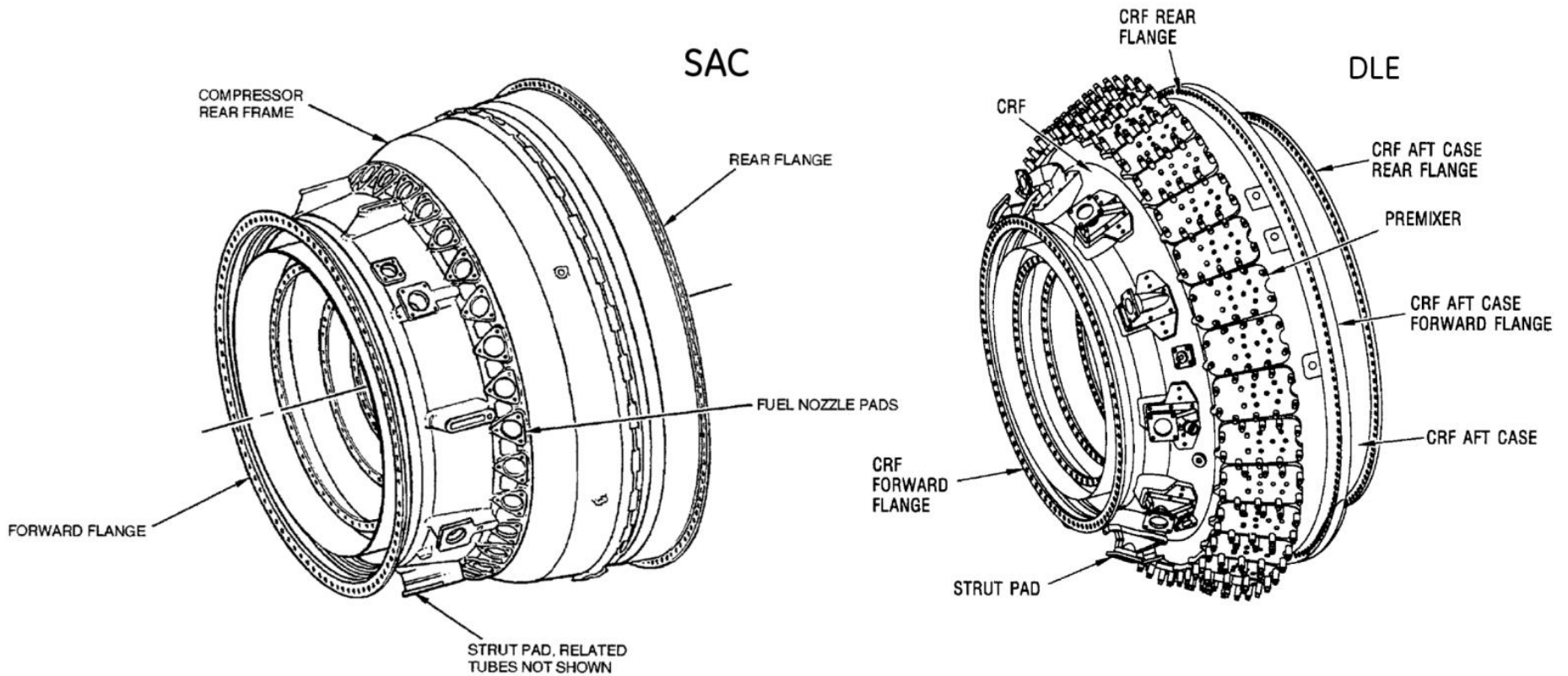
SAC – Single Annular Combustor Section

Dual Fuel Nozzles (Qty. 30)



Basic Engine

Compressor Rear Frame (CRF) Assembly



Basic Engine Combustor

GE ENERGY

LM 6000

TRAINING MANUAL

Basic Engine SAC



SUBJECT TO THE RESTRICTION ON THE FRONT PAGE

2-85

GE ENERGY

LM 6000

TRAINING MANUAL

Basic Engine SAC: Single Annular Combustor

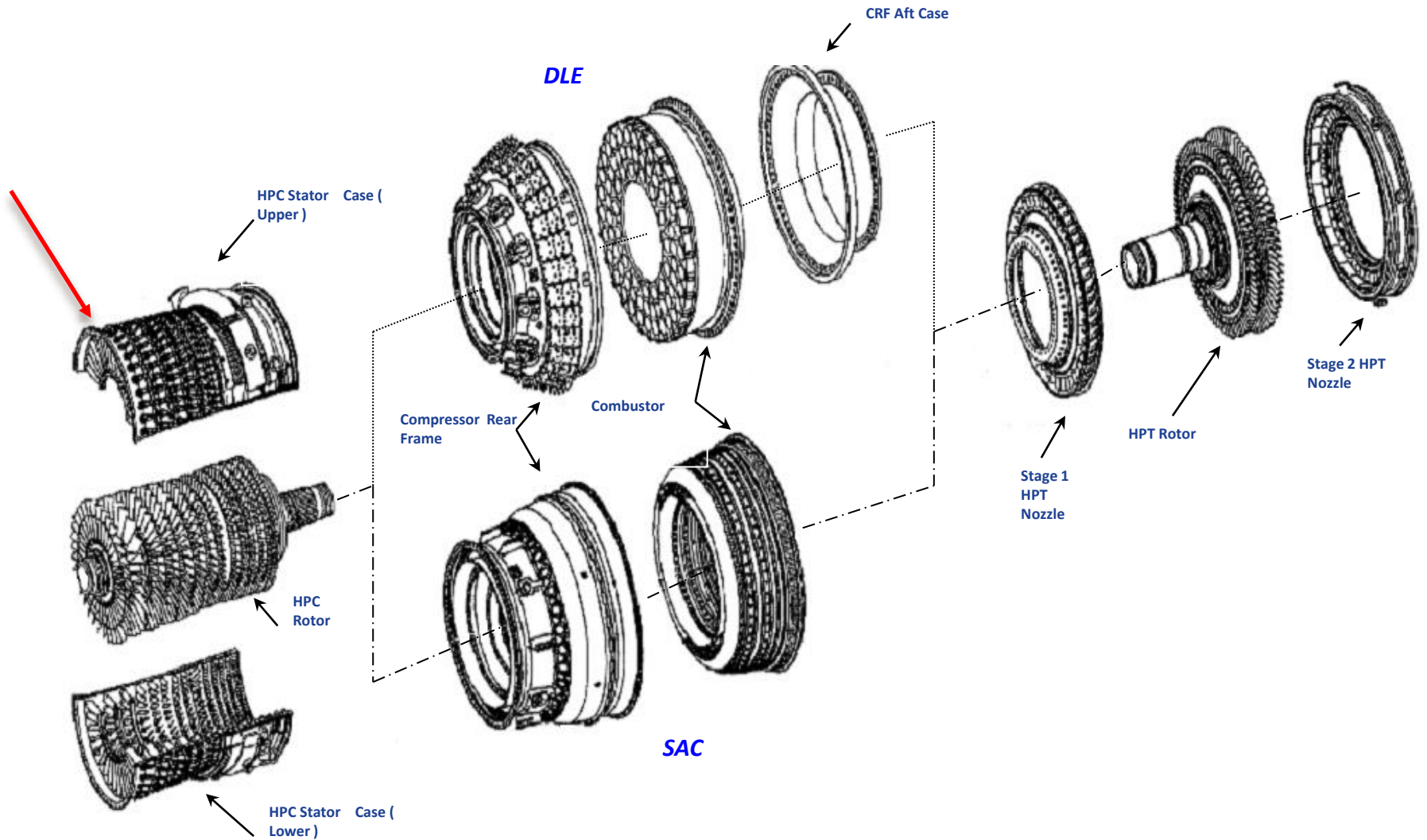


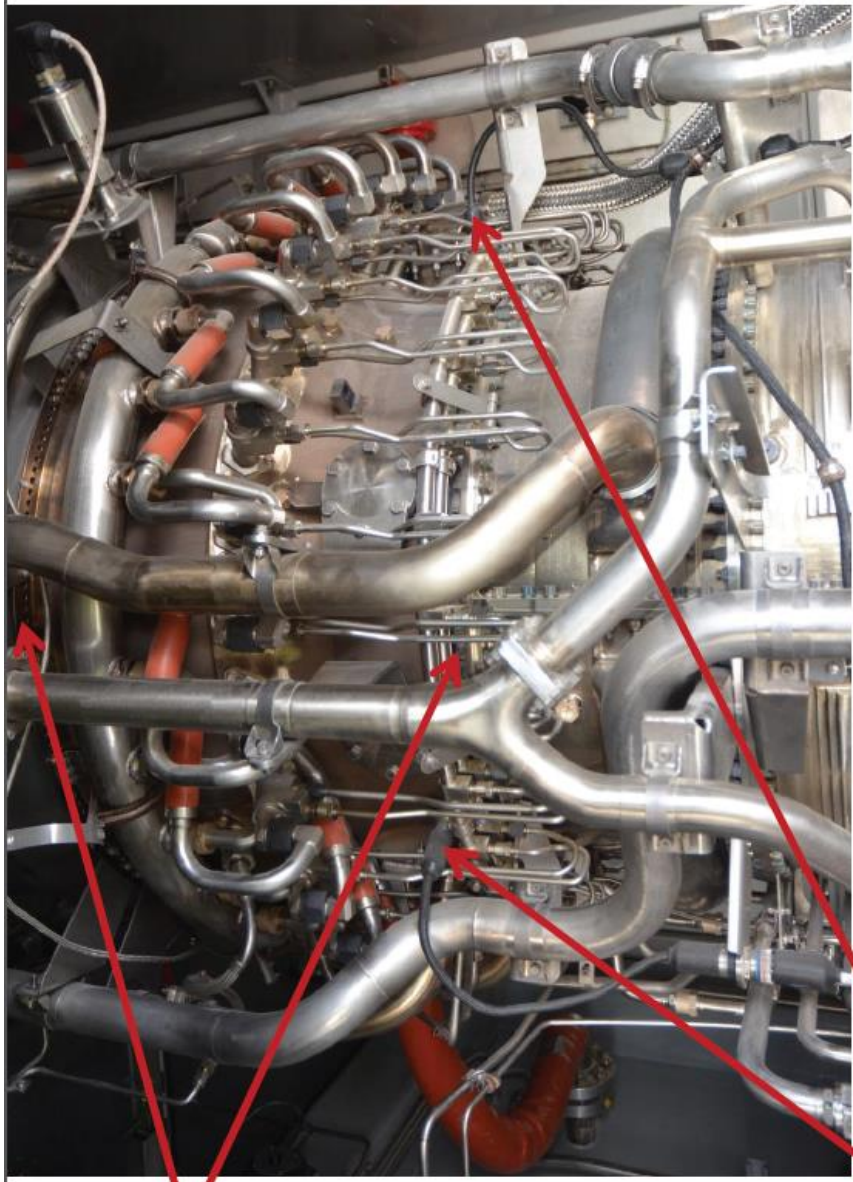
SUBJECT TO THE RESTRICTION ON THE FRONT PAGE

2-87

Basic Engine

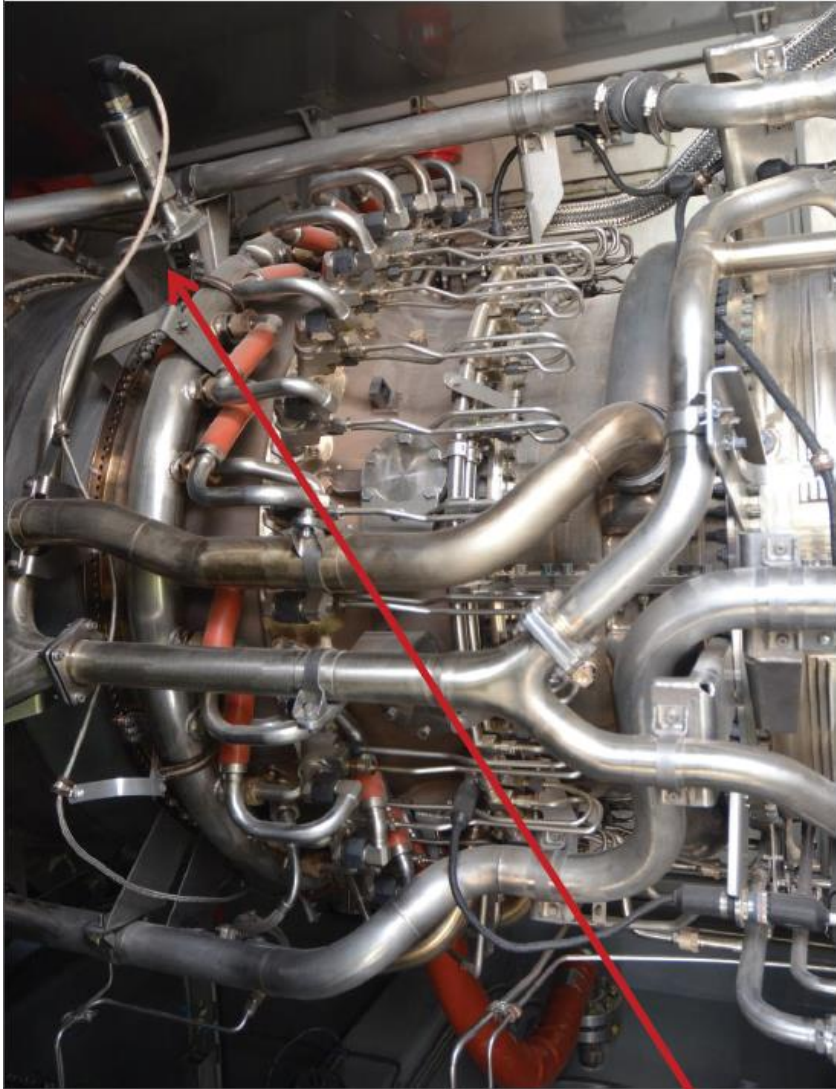
Engine Core Module HPC



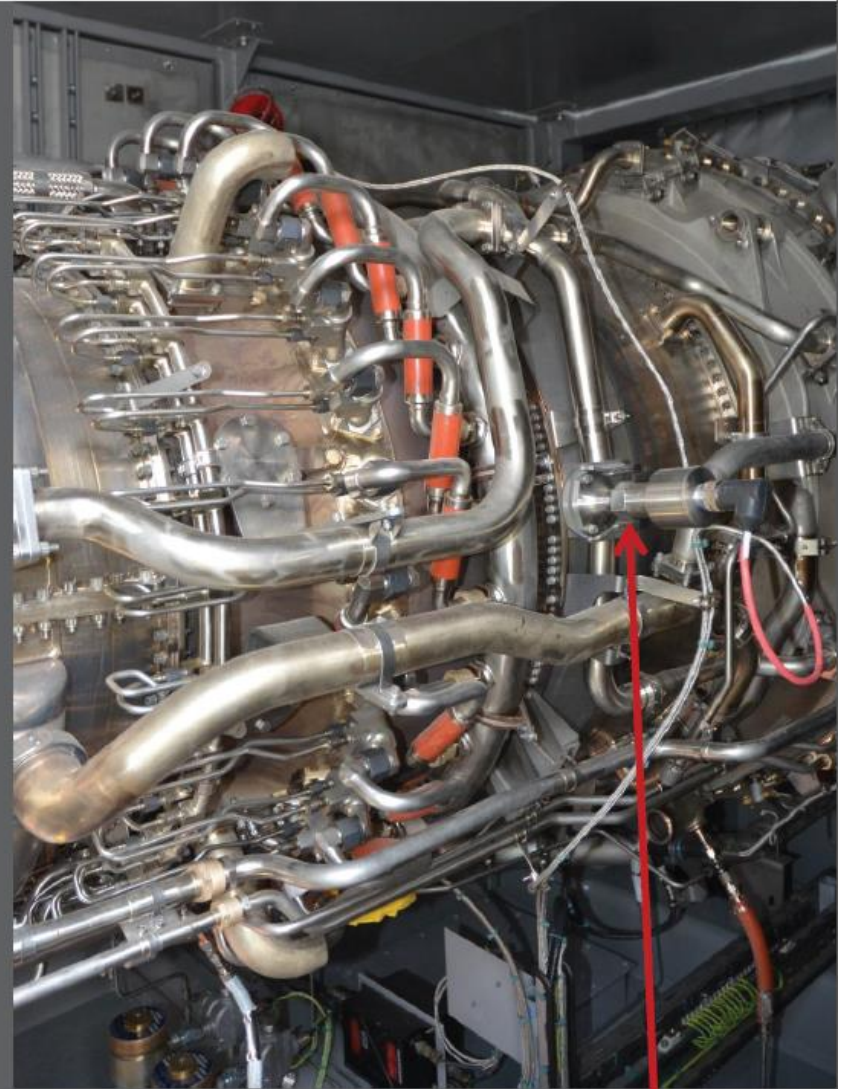


CRF – Compressor Rear Frame

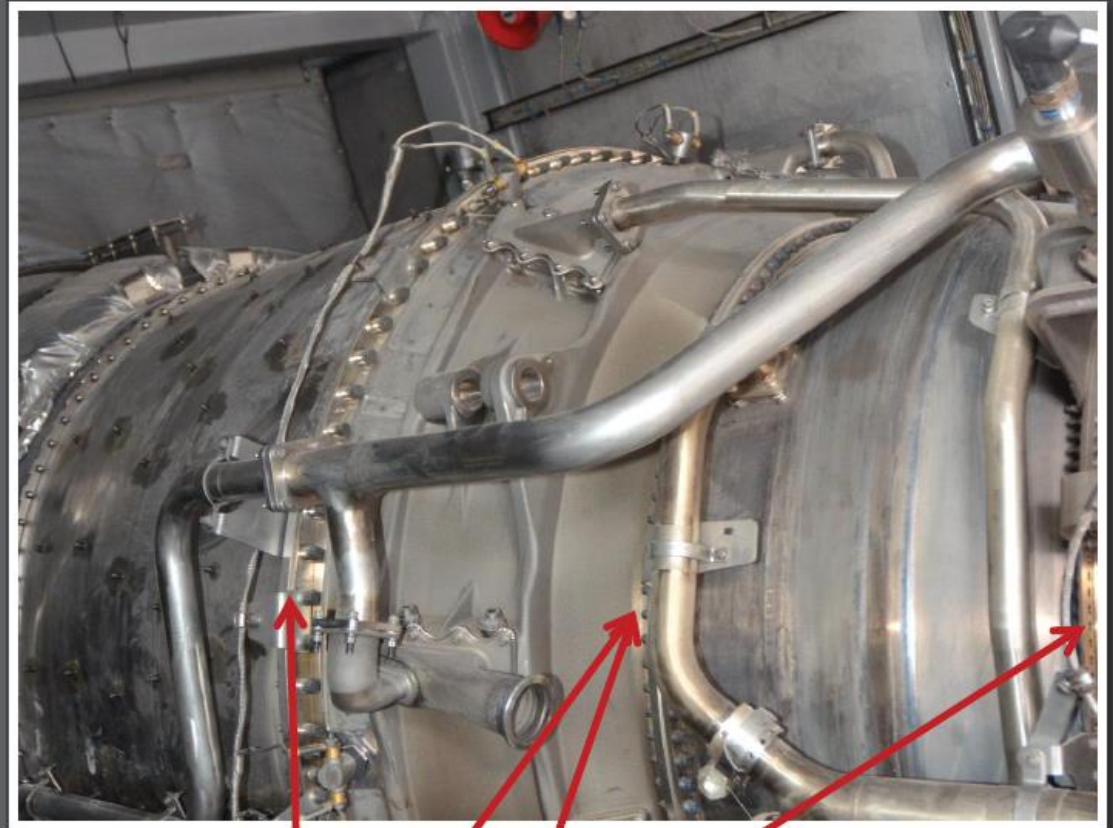
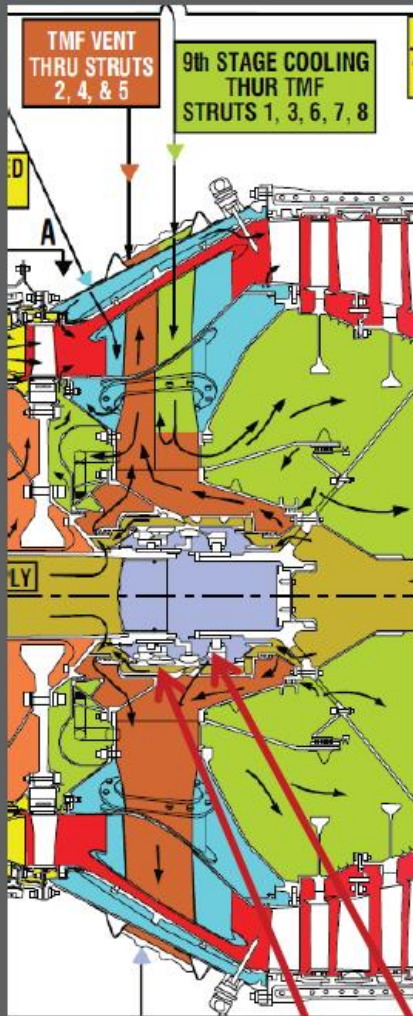
Compressor Discharge Temperature (T3-CDT) & Pressure (P3-CDP)



UV – Detector (Right Side)



UV – Detector (Left Side)

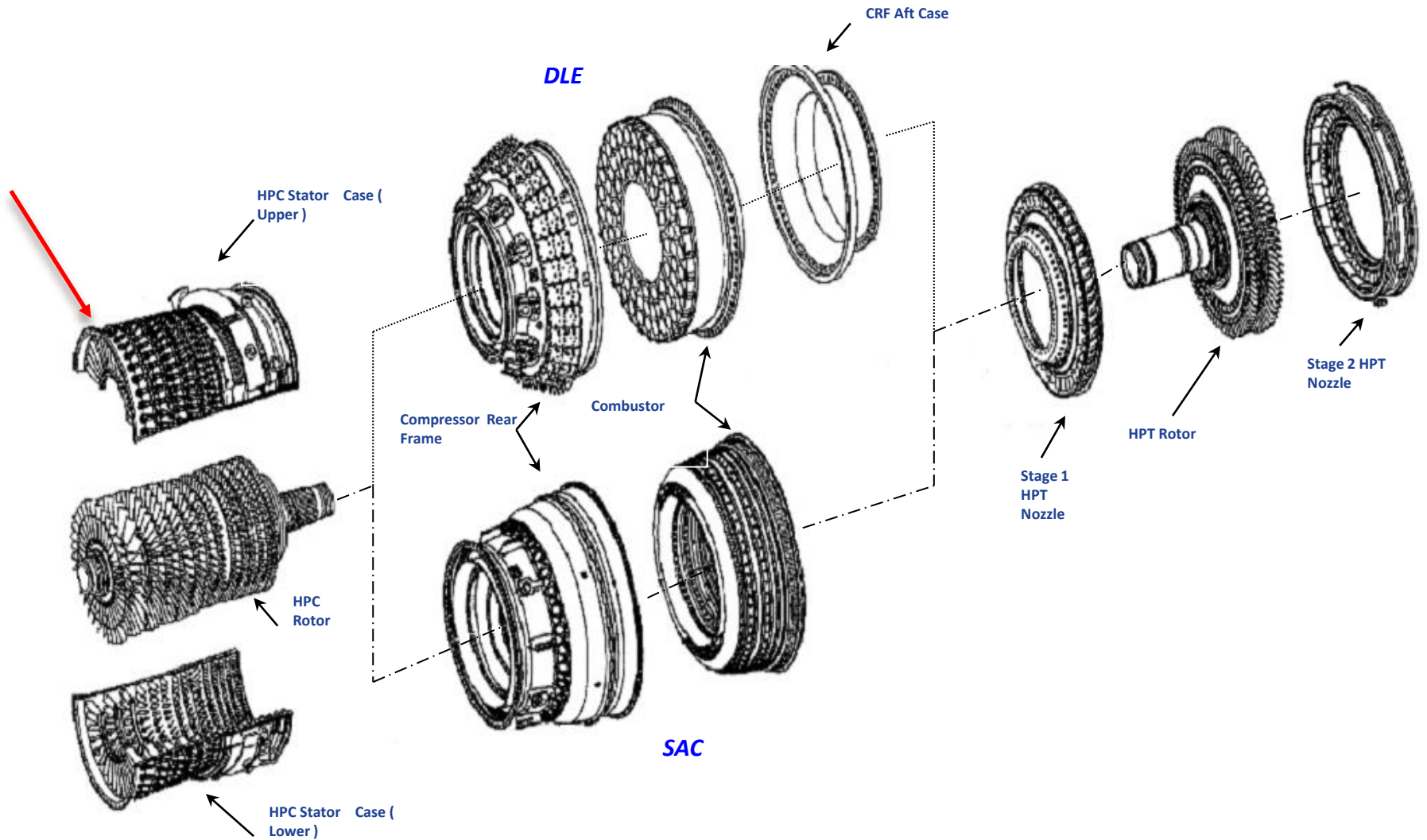


Bearings 5R & 6R – Sump C

HPT – High Pressure Turbine
 TMF – Turbine Mid Frame

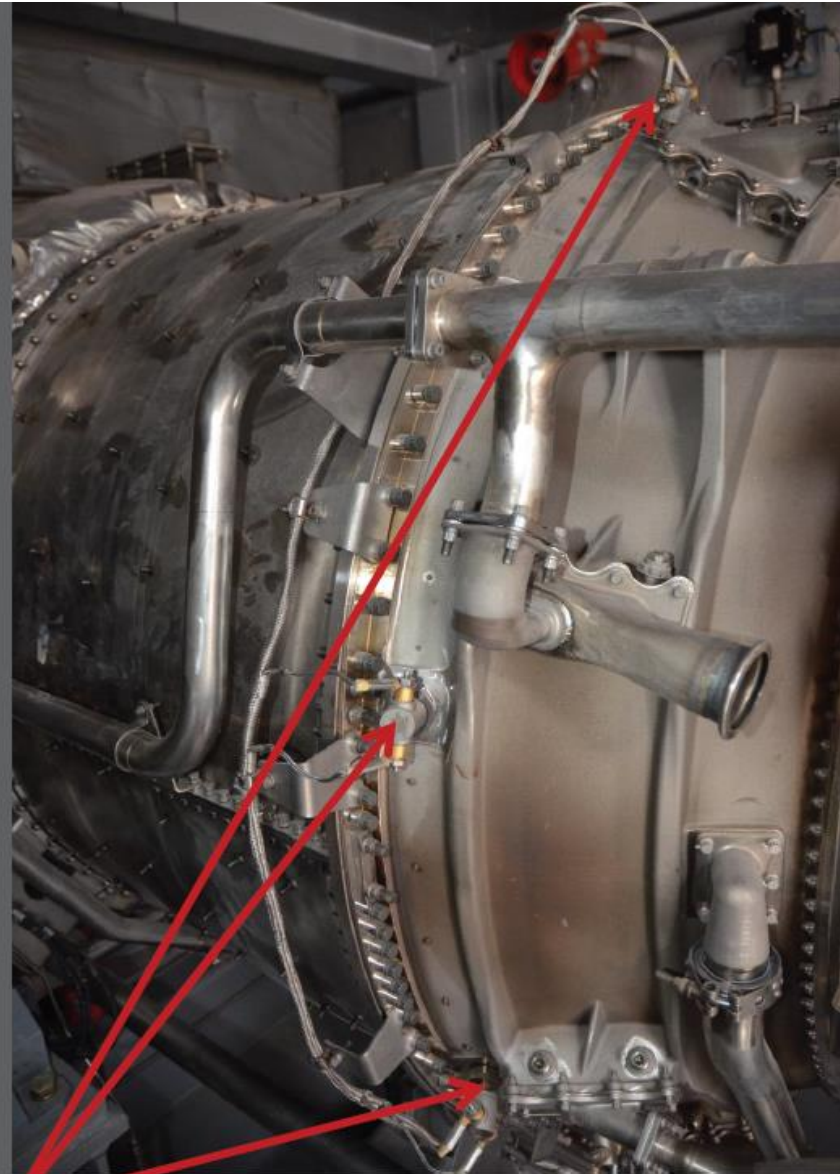
Basic Engine

Engine Core Module HPC

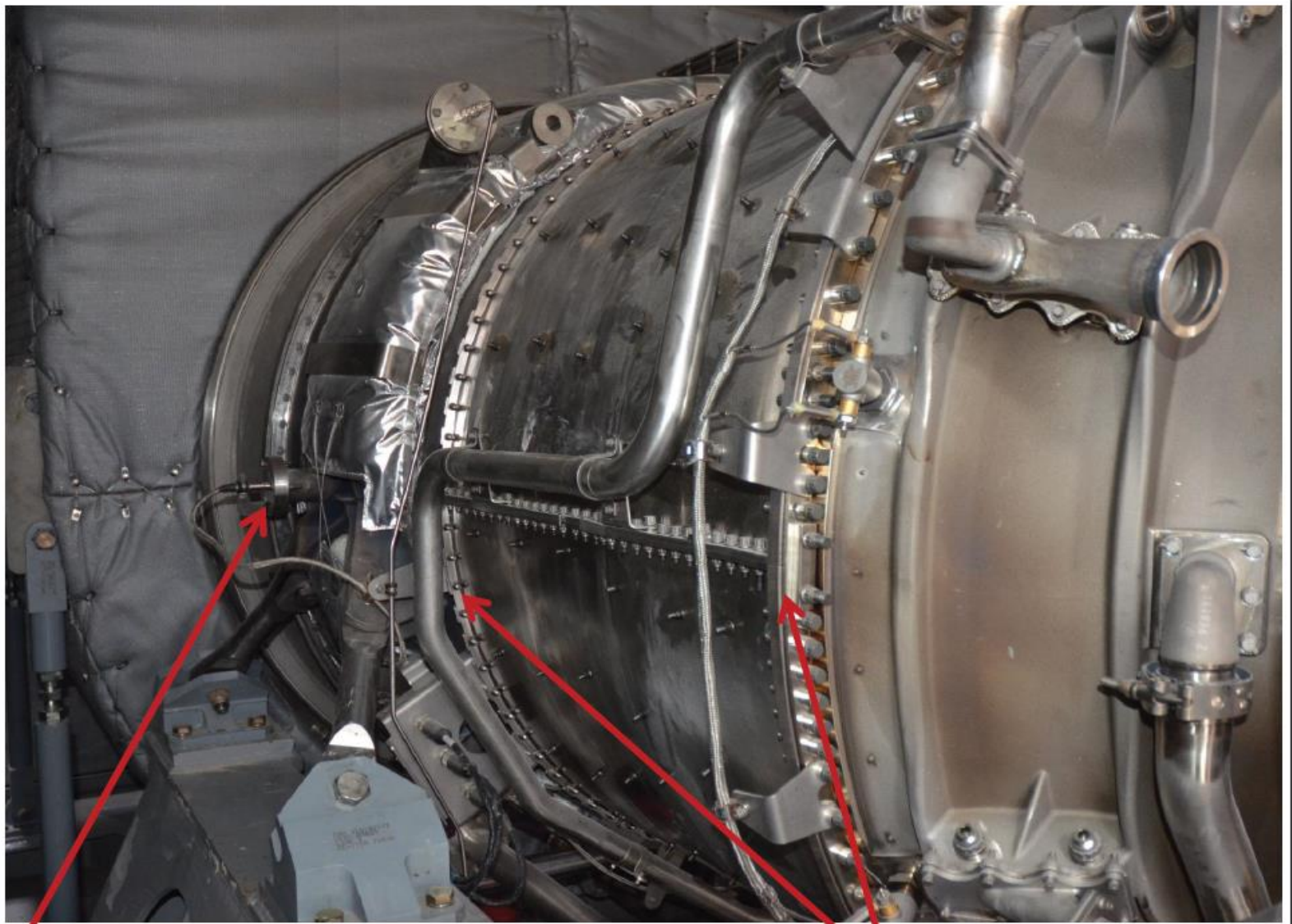




P48 – Power Turbine Inlet Pressure

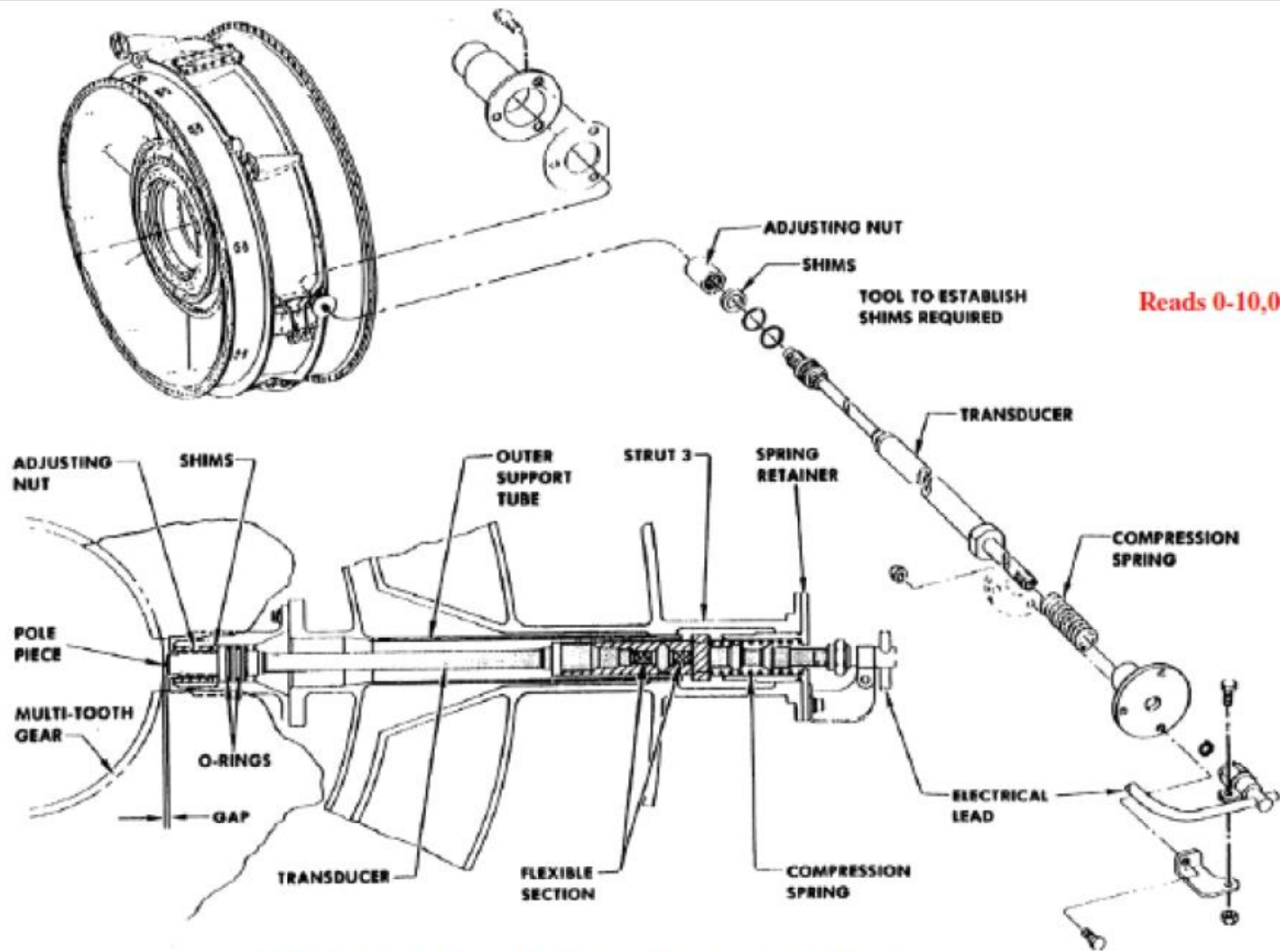


T48 – Power Turbine Inlet Temperature
(Qty. 8 Sensors)



NPT – Power Turbine Speed Sensor A&B

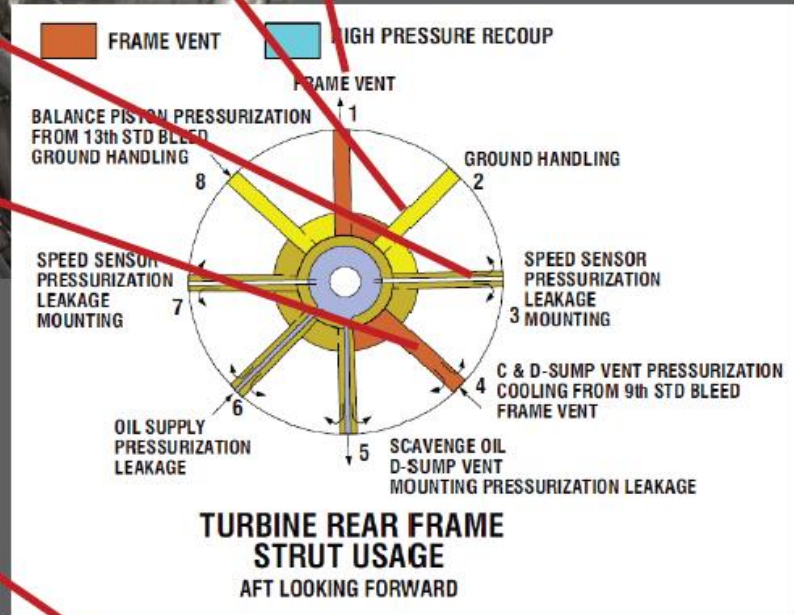
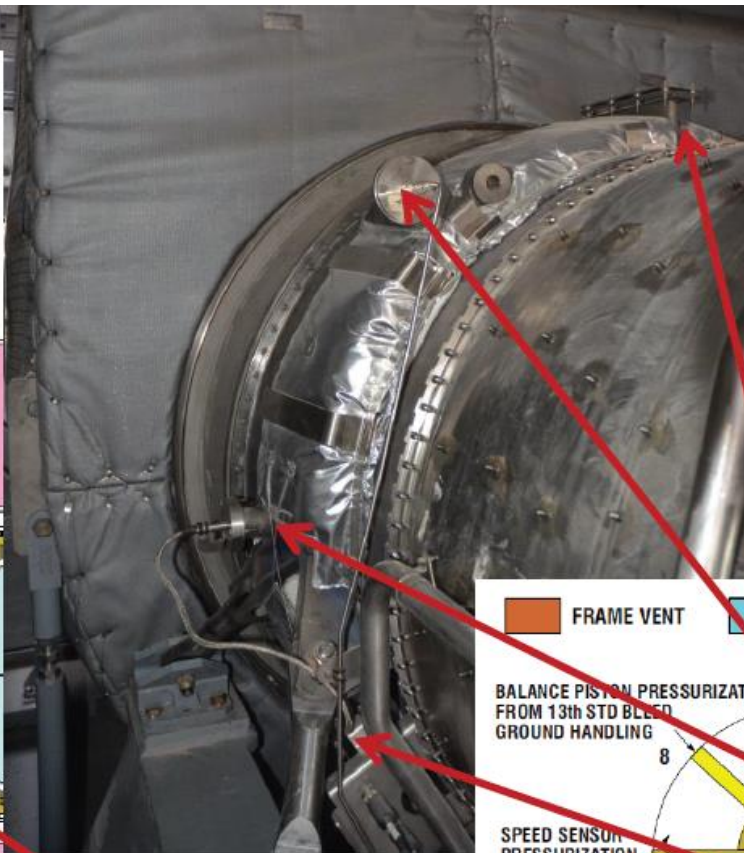
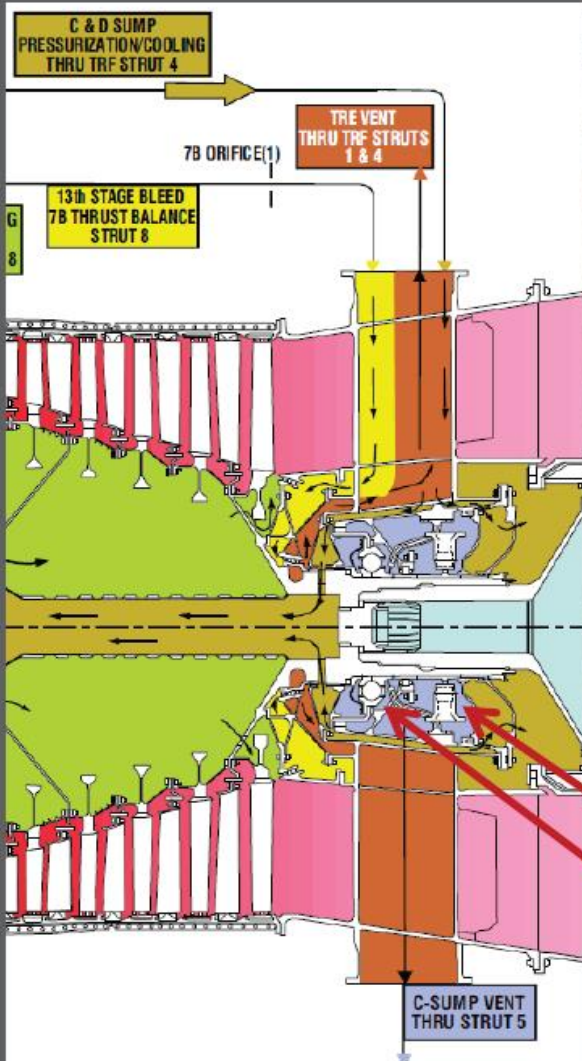
PT – Power Turbine



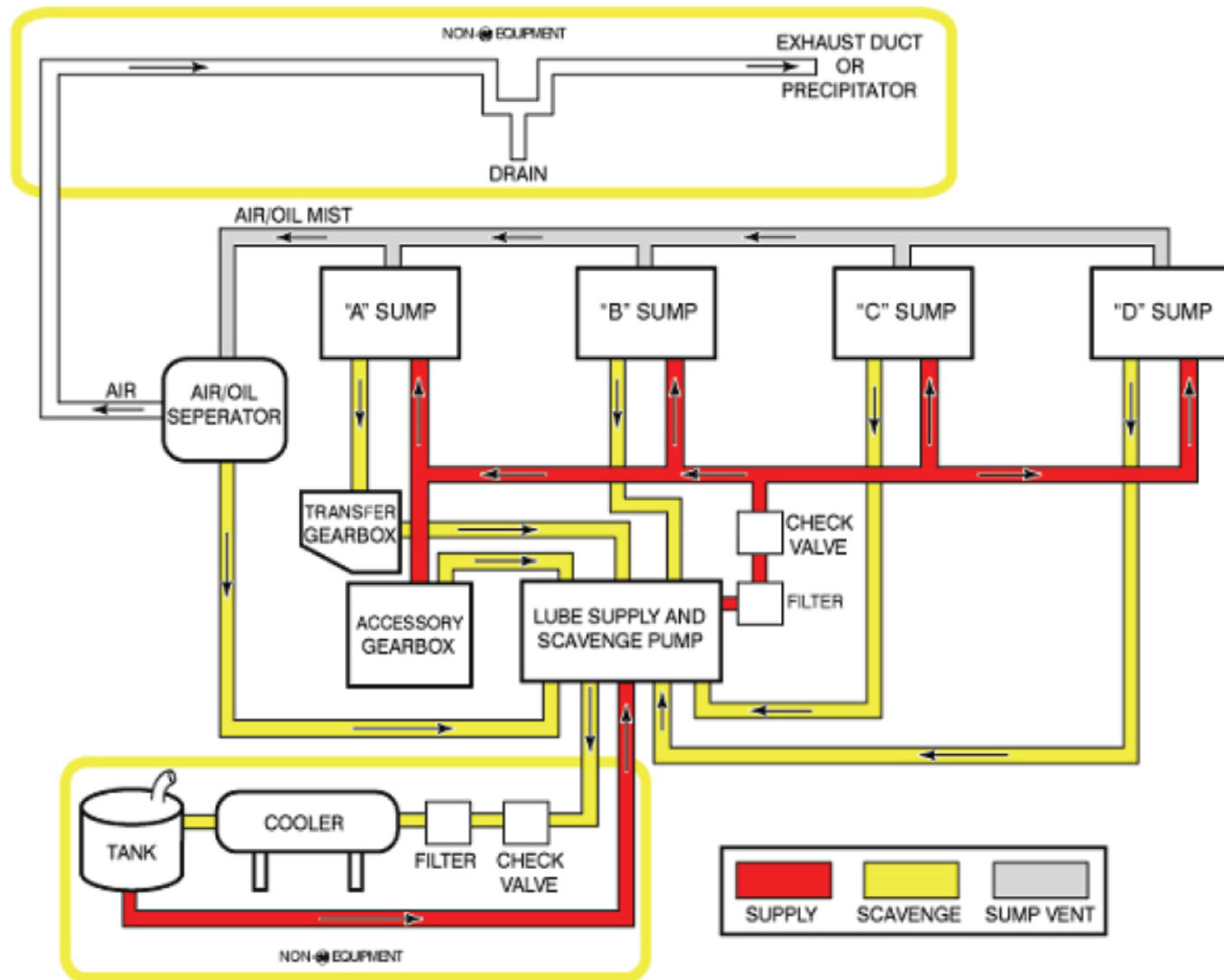
Reads 0-10,000 rpm

ESLM2 0668

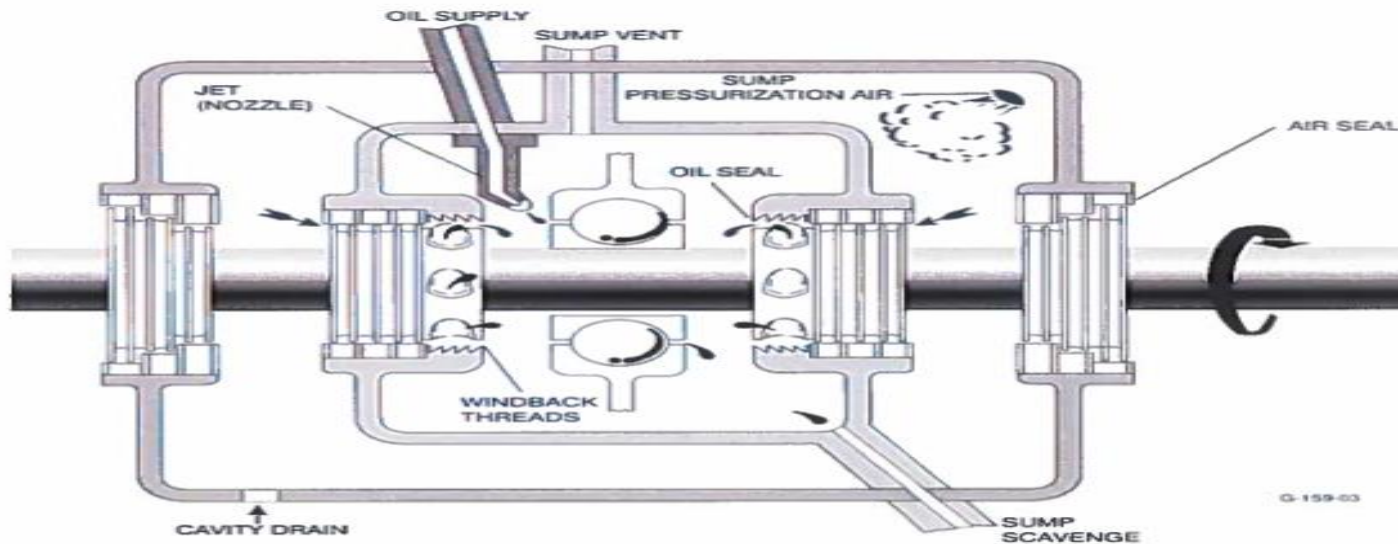
Power Turbine Speed Pickup



TRF – Turbine Rear Frame – Bearings 7B & 7R – Sump D



LM2500+ Turbine Lube Oil System



BEARING SUMP

SUMP PURPOSE

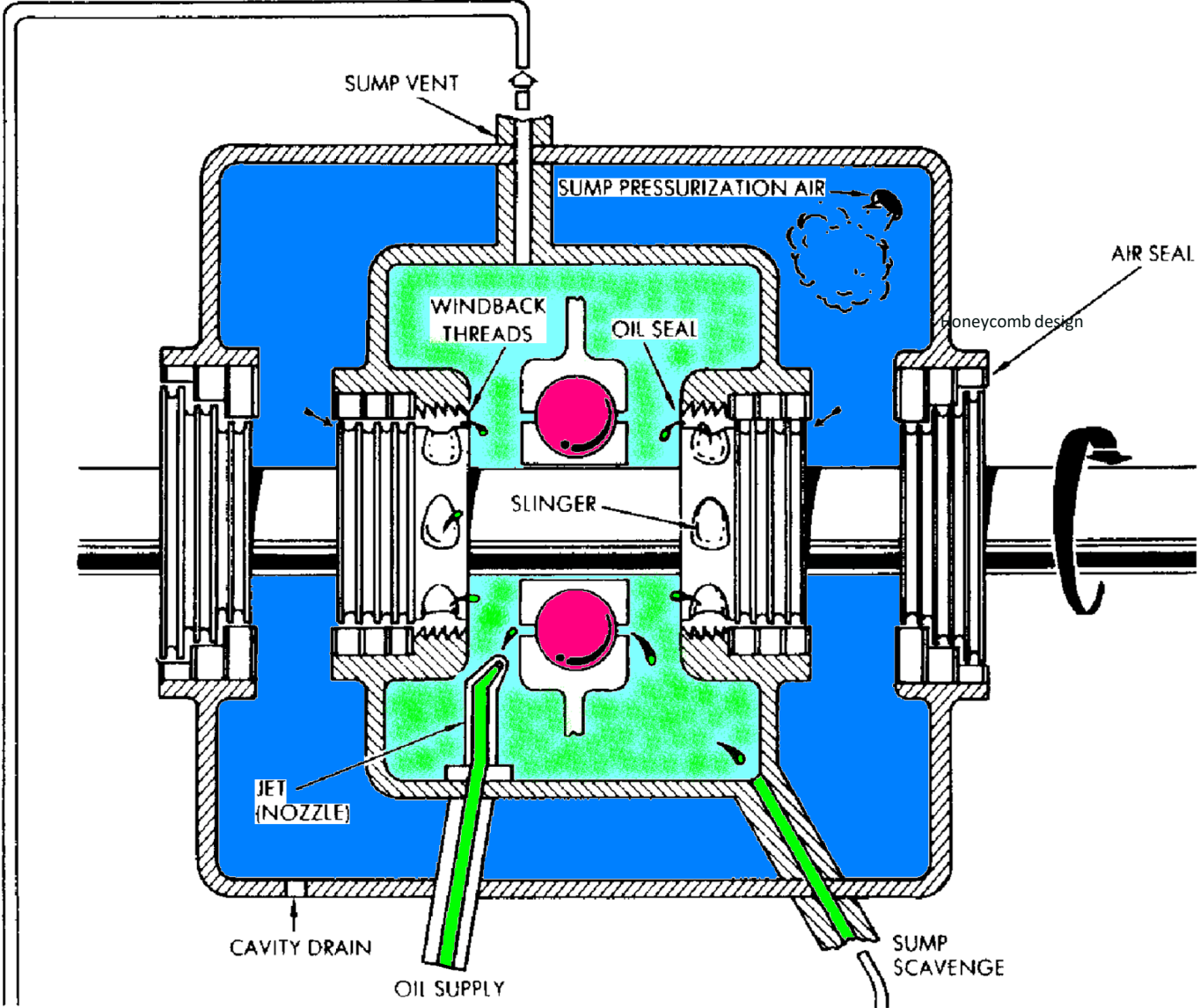
The gas turbine design uses the dry sump system to provide lubrication to the gas turbine main bearings. The dry sump system employs five subsystems:

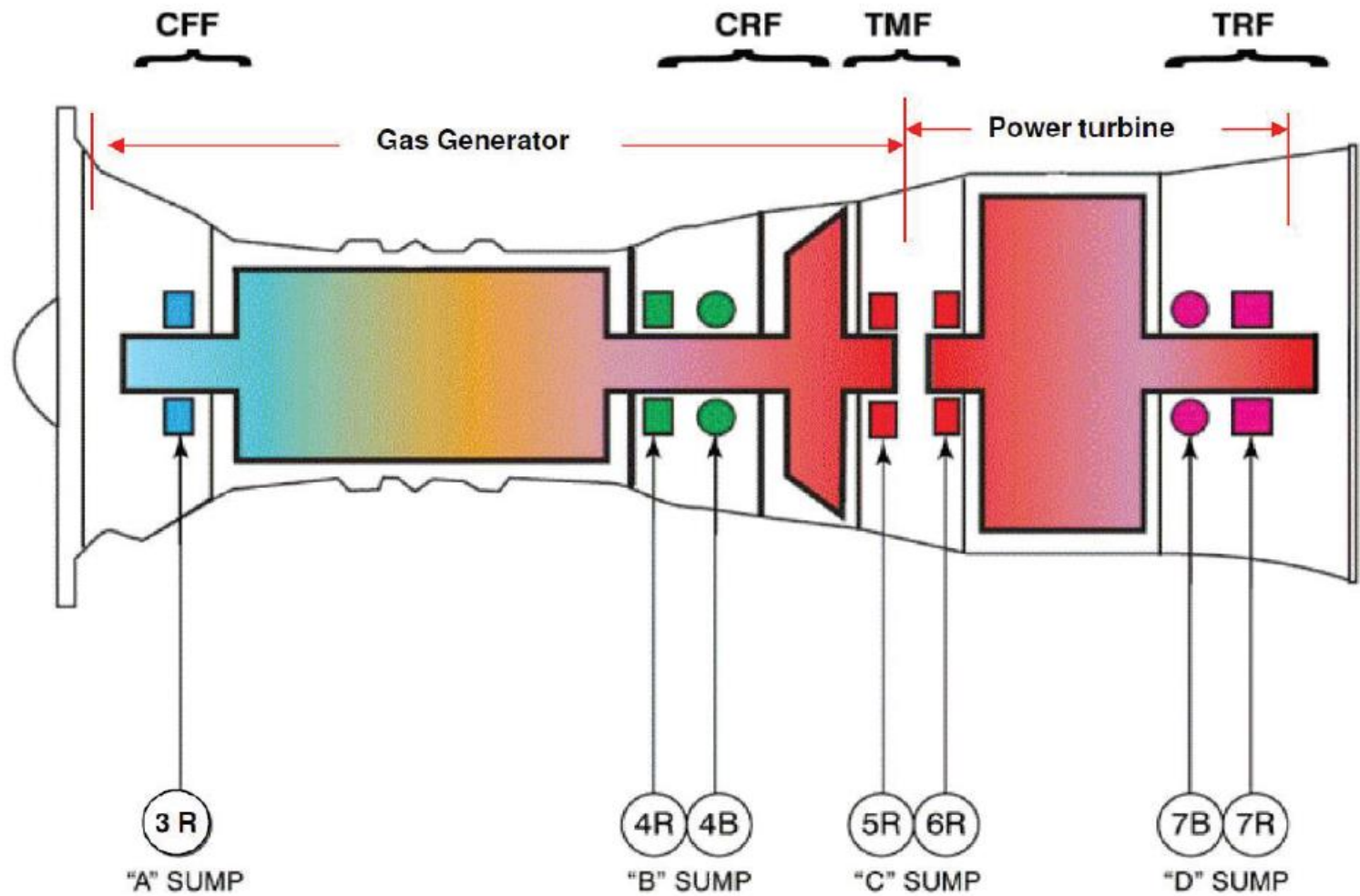
- **Oil supply.** Oil is delivered to the bearings through jets pressurized by a supply pump deliver oil onto the bearings.
- **Oil Scavenge.** Oil scavenge is accomplished when suction, created by the pumping action of a scavenge oil pump, is applied to a port in the lowest point of the oil-wetted cavity.
- **Seal Pressurization.** Bleed air, directed to the sump cavity by ports or tubes in the engine structure, pressurizes seals.
- **Sump Vent.** By venting the oil-wetted cavity out the top to ambient air pressure, a positive flow of pressurizing air to the sump is maintained.
- **Cavity Drain.** Oil leaked from the seals (sump B and sump C) is carried to an overboard dump location.

When some fault occurs and oil does leak across the oil seals, it must not be allowed to become a fire hazard or to contaminate the customer bleed air. Therefore a drain is provided to the pressurization chamber. The drainage line is directly connected to an

Airflow

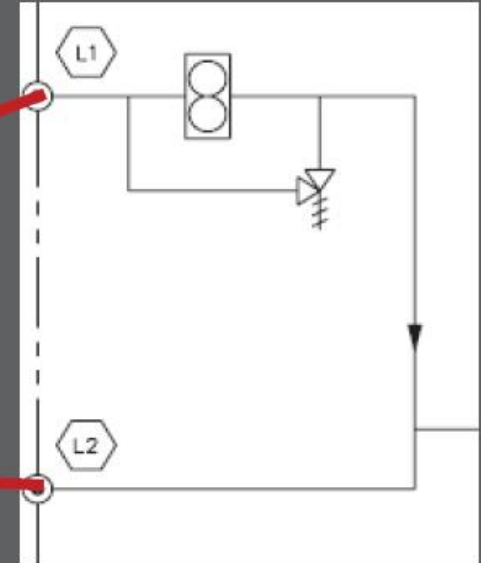
Sump Philosophy



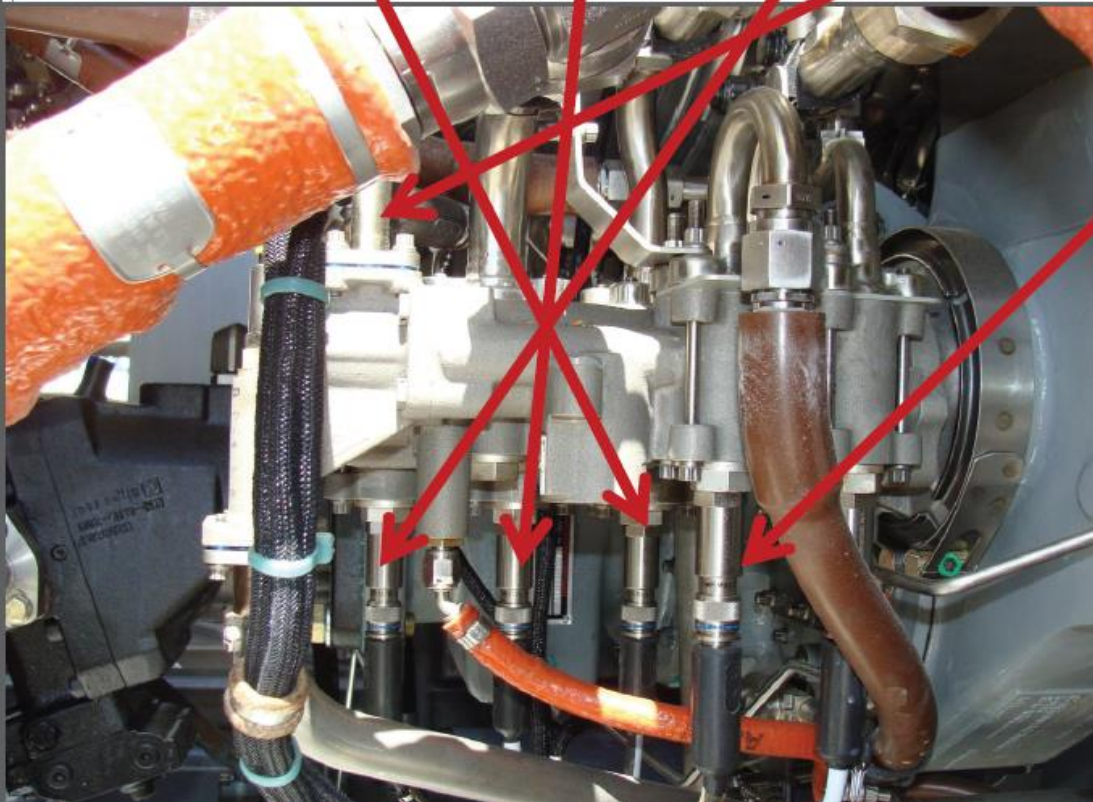
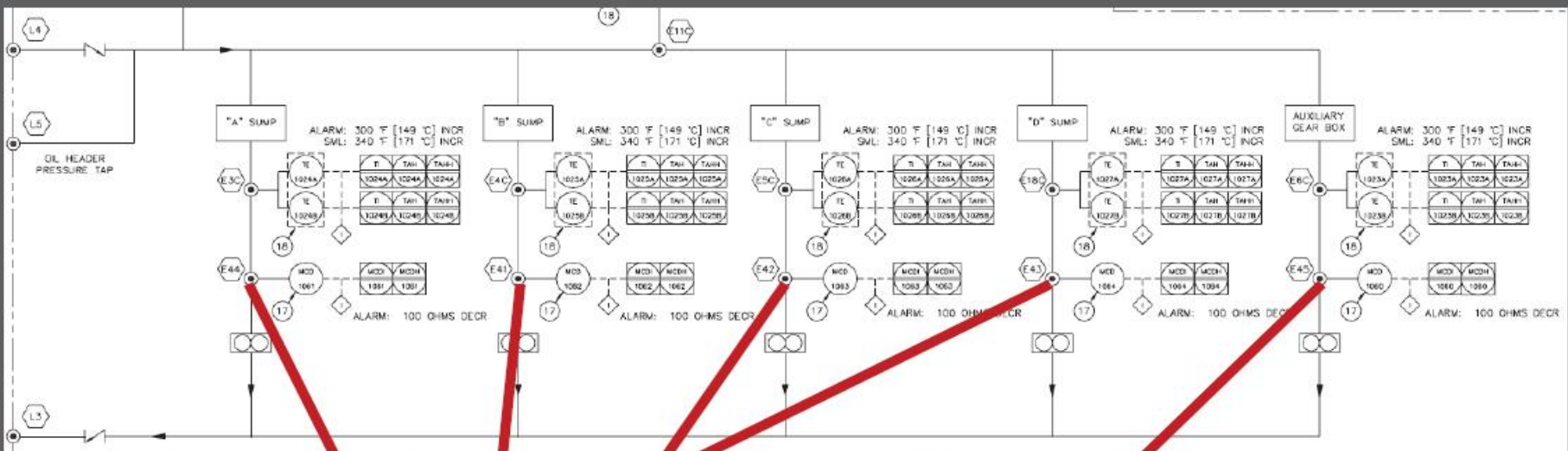




TURBINE LUBE OIL
SYSTEM

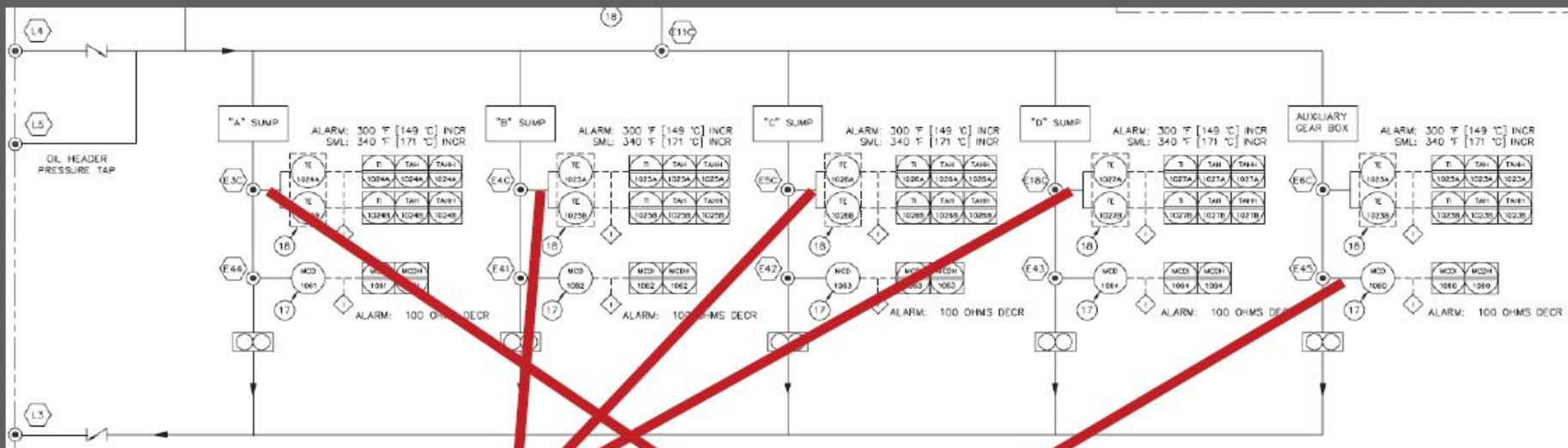


Turbine Lube Oil Supply Pump – (Pump 1)



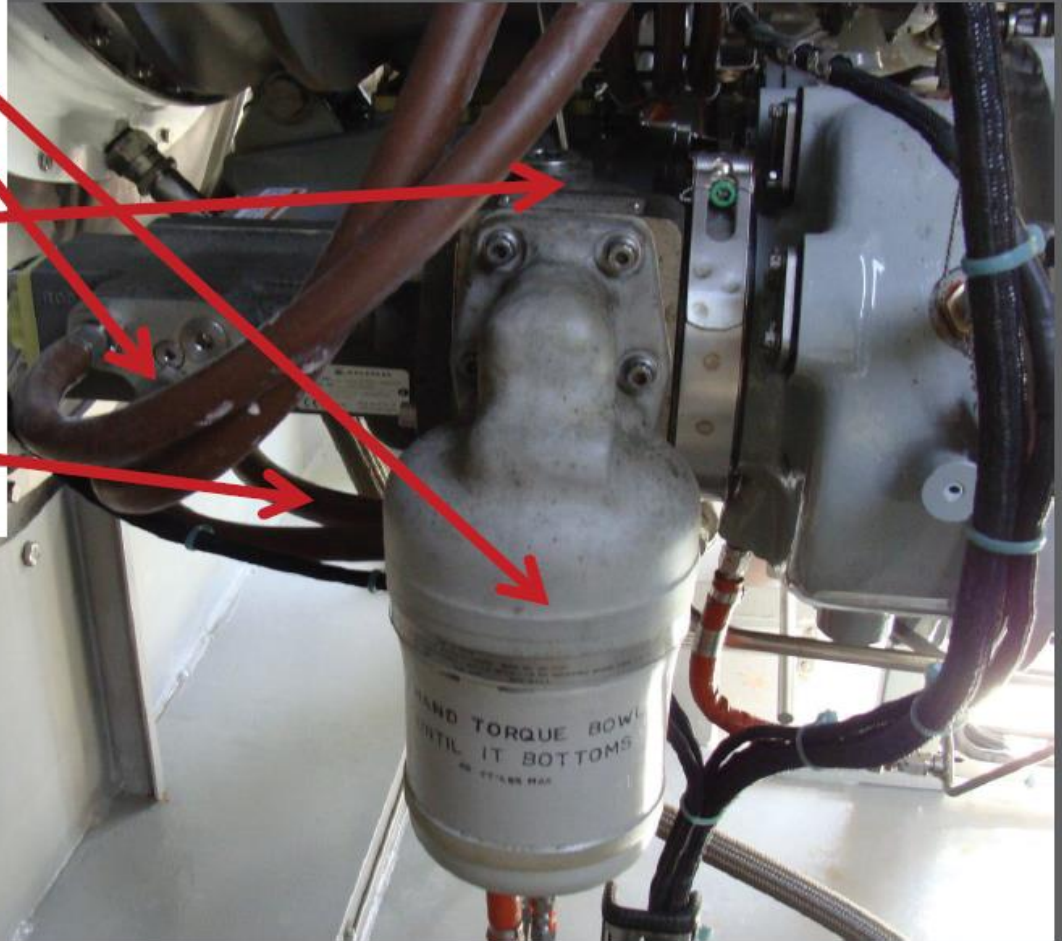
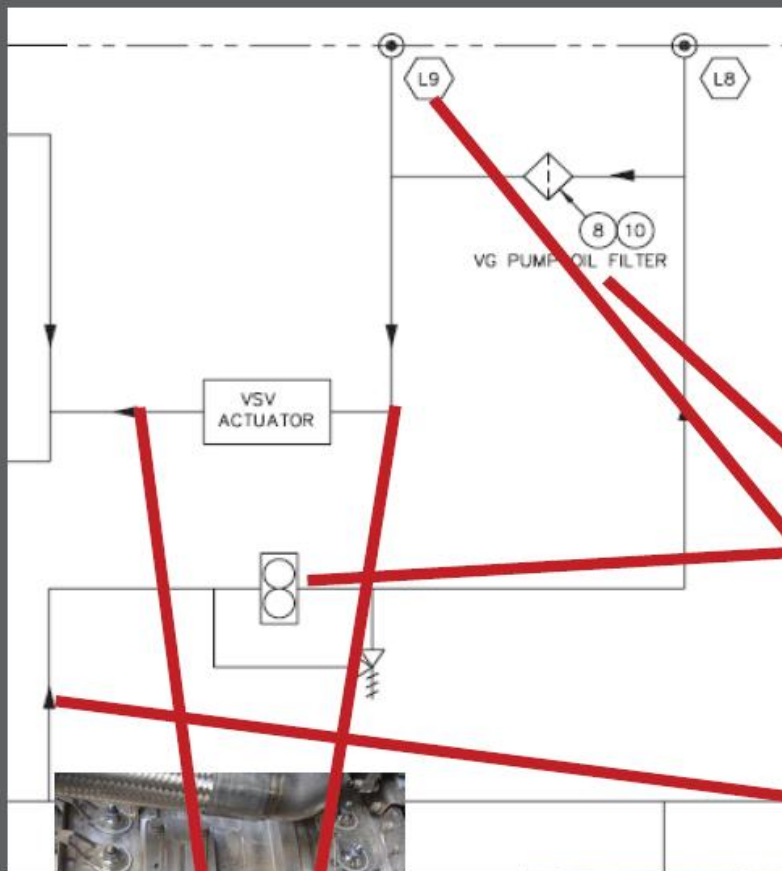
Turbine Lube Oil
Supply (1) &
Scavenge Pumps (5)
(Total 6 pumps)

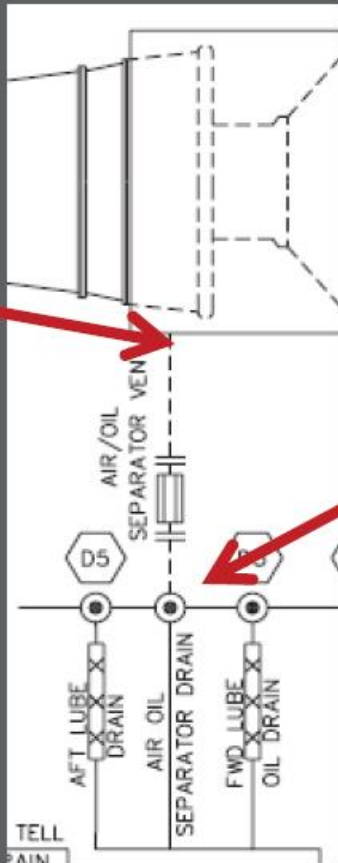
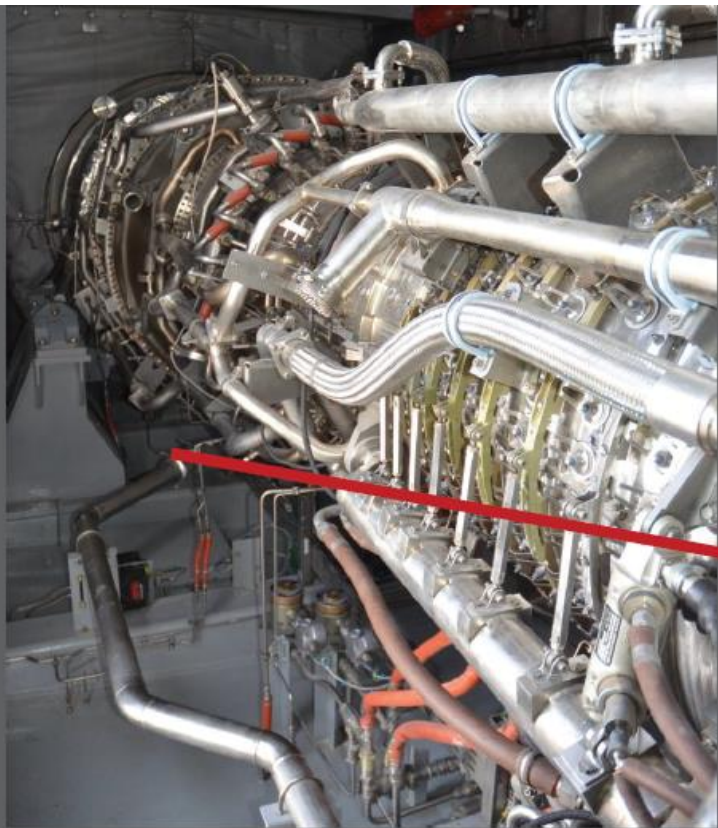
MCD – Magnetic
Chip Detectors



Turbine Lube Oil
Supply (1) &
Scavenge Pumps (5)

Temperature
Sensors





Turbine Air/Oil Separator

Questions



WTUI

