

# **Monitor Bearing Health with Confidence**

PRESENTER: **SIMON WILSON**, SALES DIRECTOR, ENERGY & INDUSTRIAL



# **ABOUT GASTOPS**

# AT WTUI SINCE 1999!

Innovative solutions for equipment health management

35,000+ sensors since 1995



Aviation Energy Marine Industrial



Founded in 1979 Employee owned 205 employees



Ottawa, Ontario – Head Office



**Global Partner Network** 



## **TECHNOLOGY & CAPABILITY**

#### CRITICAL EQUIPMENT CONDITION INTELLIGENCE

Simulation

On-Line

At-Line

Off-Line

**MRO** 



**Digital Twin** 

Modeling capabilities which provide key insight into operational parameters derisking designs and changes



MetalSCAN

On-line fluid sensing technology, providing real-time health monitoring of critical rotating equipment



ChipCHECK

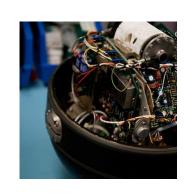
FilterCHECK

Automated in-field analysis tools which offer insight for time critical decision making



Oil / Filter / Chip
Analysis

Traditional & Advanced analysis services offering insight into abnormal lubricant and machinery condition



Maintenance, Repair and Overhaul of mission critical equipment

#### DAMAGE INDICATION IS UNRELIABLE





- Bearing and gear damage is a leading causes of unplanned removals
- Undetected event to significant production loss
- Chip detectors are the leading cause of false and missed events
- False positives lead to unplanned shutdowns
- Damage develops progressively in advance of component failure

"Package lubrication issues were second in Forced Outage (FO) hours, 10%-plus by chip detector problems."

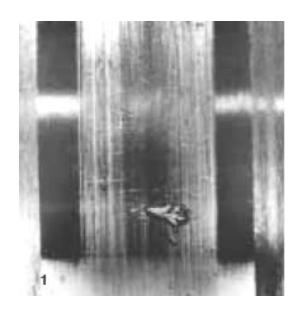
Source: WTUI 2017, LMS100 Users

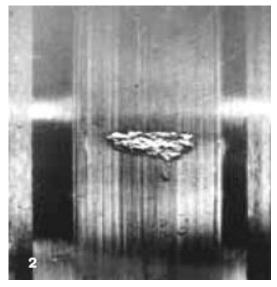
#### **Theory**

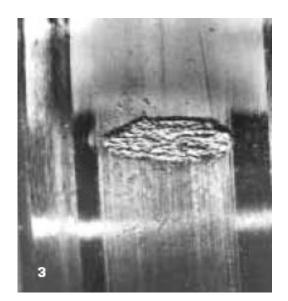
#### **BEARING SURFACE FATIGUE DAMAGE**

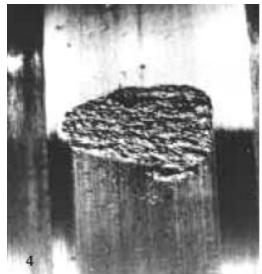
- Damage develops <u>progressively</u> in advance of component failure
- Bearing damage is one of the leading causes of unplanned engine removals
- A missed detection on an aeroderivative leads to severe consequences





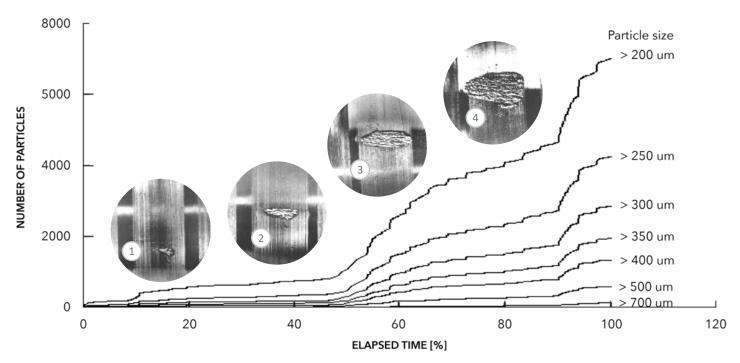






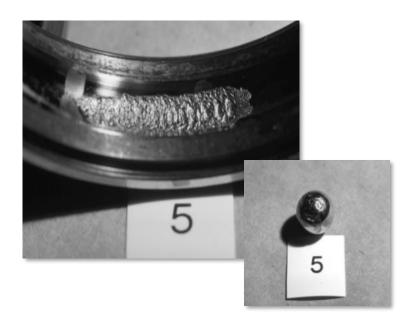
Reference: SKF Product Information 401

#### **DAMAGE DEBRIS – RATE & SIZE**

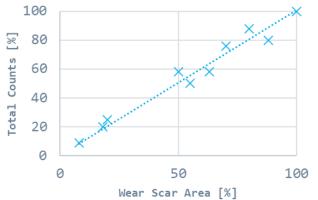


#### Quantitative measures for prognostics:

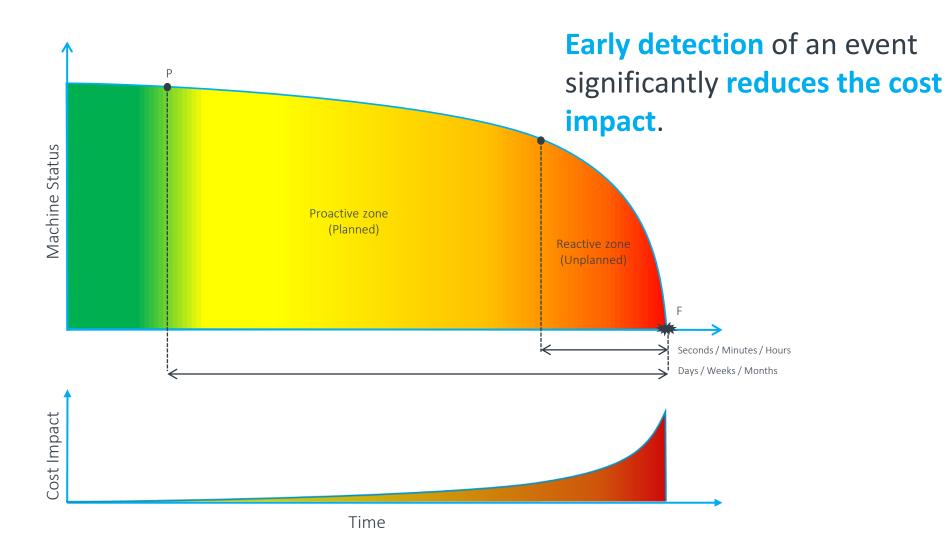
- Rate of debris generation is dependant on load & speed
- Quantity of debris is dependent on bearing size
- Particle counts directly relate to area of damage
- Particle size distribution is independent of bearing size







#### **CONDITION MONITORING THEORY: INCREASE PRE-WARNING**



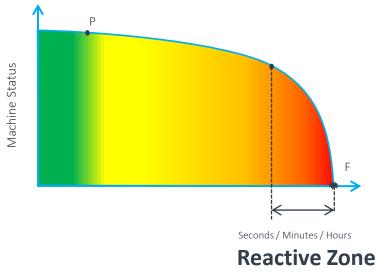
### **REACTIVE MONITORING TECHNOLOGIES**







- Indication seconds or minutes before event
- Limited advanced warning for maintenance planning
- Severe and expensive secondary damage
- Limited or no root cause analysis



Reactive Zone (Unplanned)

#### **REACTIVE WON'T HELP**

#### Little or no pre-warning



#### OIL ANALYSIS

- Infrequent sampling period
- Lengthy feedback loop
- Inconclusive results
- Labour intensive
- Missed indications are common



# CHIP DETECTORS

- ~15% capture efficiency
- Magnetic particle capture only
- Qualitative interpretation only
- False alarms are common
- Missed indications are common



# TEMPERATURE MONITORING

- Shutdown device
- Missed indications are common



# VIBRATION MONITORING

- Shutdown device
- Expert interpretation required

## **ADVANCED ODM: PROACTIVE PROTECTION METHOD**

Rich, reliable data for earliest detection and predictive maintenance action

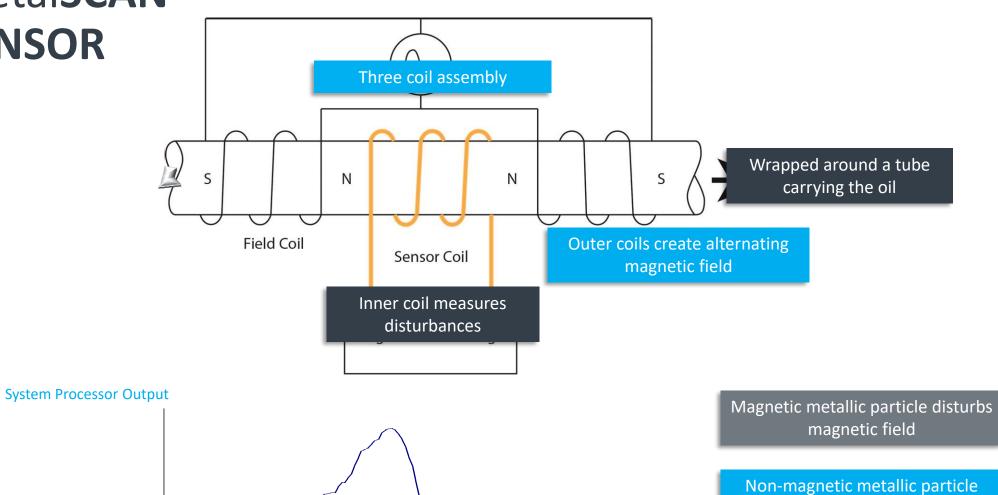
- 100% debris detection
- Flow through design
- Proven alarm limits
- Particle size information
- Particle type information
- Remaining useful life Prediction
- Easy & intuitive
- Maintenance-free



**Detect** the initiation and **monitor** the progression of damage

produces opposite signal

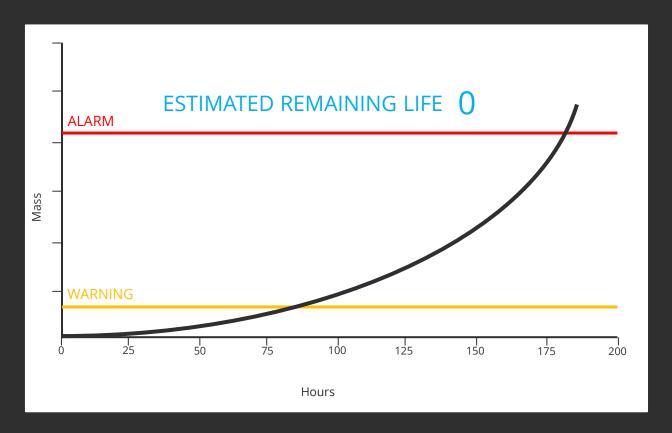
MetalSCAN SENSOR

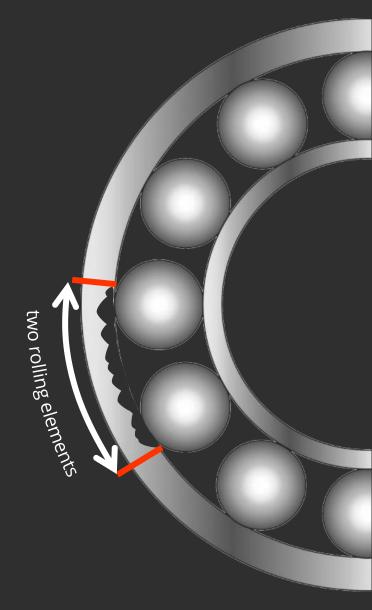


Time

## **MetalSCAN OUTPUT**

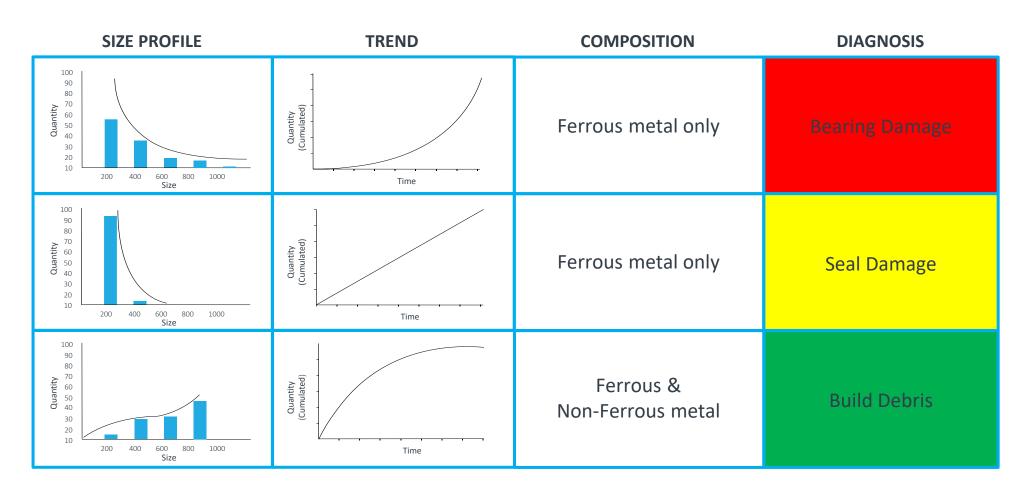
Is it safe to operate? If so, for how long?





#### **ADVANCED OIL DEBRIS MONITORING DAMAGE ANALYSIS**

Is it safe to operate? If so, for how long?

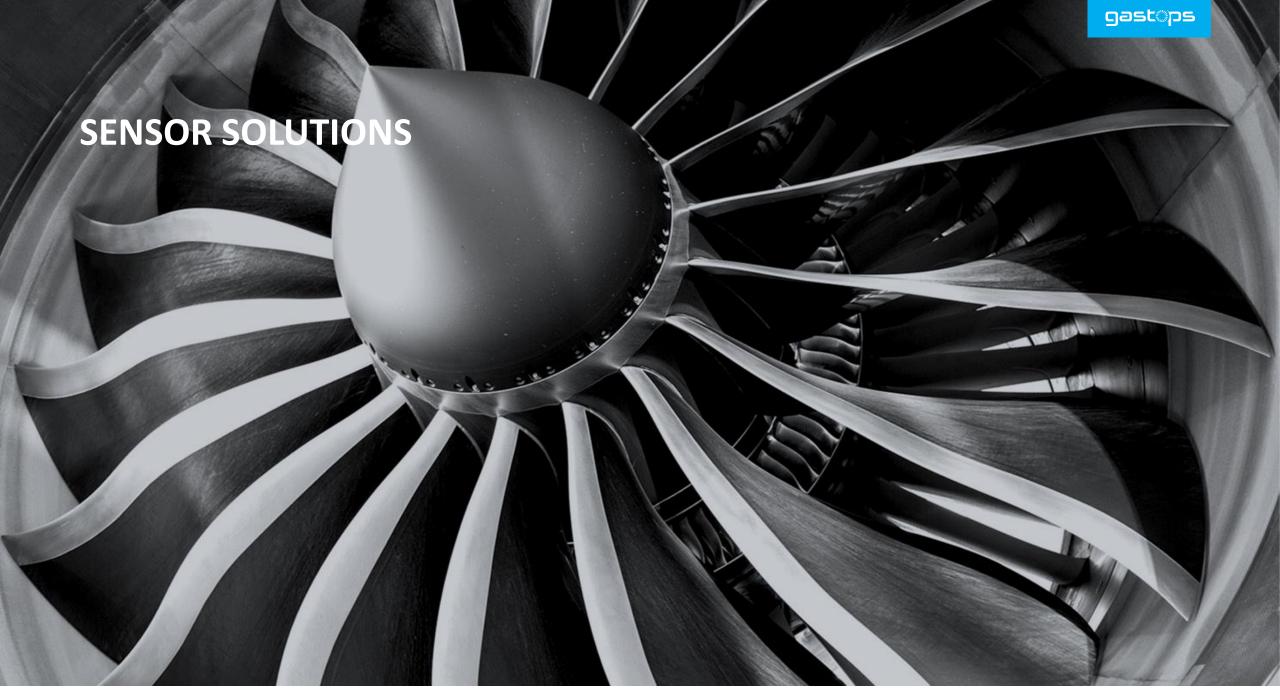


#### **How it Works**

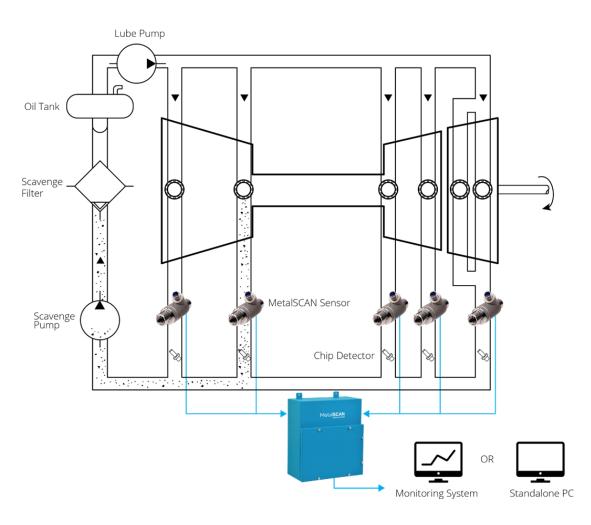
## **ADVANCED OIL DEBRIS MONITORING ADVANTAGES - GAS TURBINES**

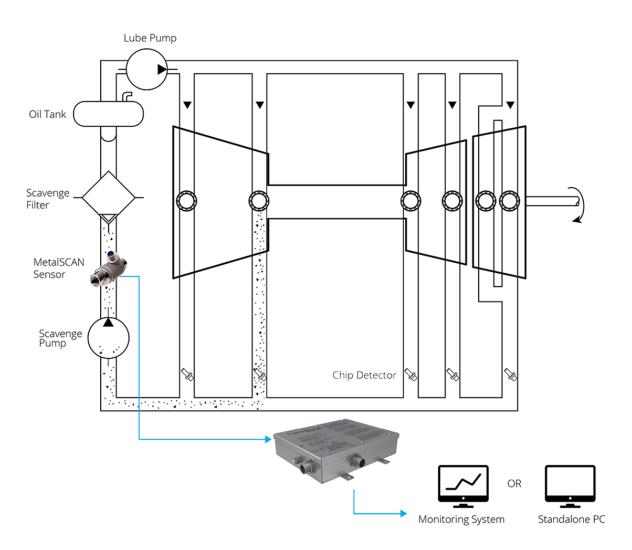
Comparison	ECD	Metal <b>SCAN</b> ONLY BY GASTOPS	MetalSCAN Advantages	
On-line Indication		Continuous real time detection vs. discrete on/off indication		
Particle Detection Probability	~15%	100%*	.00%* All metallic damage debris passing through the sensor is detected	
Ferrous Detection			Detection of all Fe bearing & gear material*	
Non-Ferrous Detection			Detection of NFe bearing cage damage, pump damage, build debris*	
Particle Counting			Counts all particles above threshold	
Particle Sizing & Mass		<b>X</b>	Particle type/size info for discrimination of bearing damage, failure modes & build debris	
Saturation			Flow through technology supports unlimited particle quantity	
Condition Indicator			Graphical display for remaining life indication (prognostics & diagnostics)	
No False Indications/Alarms		<b>X</b>	Intelligent signal processing and condition indicators	
No Routine Maintenance			No cleaning, no calibration, includes built-in-test	
No Forced Outage			No shutdown required to troubleshoot	
No Missed Detections		***	Reliable with electro-mechanical features optimised for the application	

<sup>\*</sup>All particles above the sensor detection threshold which is determined by the application



# MetalSCAN CONFIGURATION OPTIONS (Multi vs. Single)





# MetalSCAN SELECTION GUIDE (Multi vs. Single)

Guideline		Multi	Single	Benefit Summary
Data	Individual sump debris detection	***	አ <del>አ</del> አ	Allows for individual sump isolation
	Earliest indication	***	***	Damage particles reach sensor immediately
	Trending & limits	***	★☆☆	individual sump or combined alarm limits
	Remote monitoring	***	***	Less local involvement
Actions	Active load adjustment	***	***	Load reduction to augment RUL trend projection
	Troubleshooting	***	★☆☆	Early detection enhances advanced troubleshooting
	Proactive planning	***	★★☆	Early detection and trending supports planning
	Peaker operation	★☆☆	***	Opportunity for a more affordable and easy retrofit
ROI	Savings delivered	***	***	User feedback: \$100k to \$1M+ per detection event
	Repair benefits	***	★★☆	Damage has been isolated early and did not spread
	Cost	\$\$	\$	Installation < 1 day (single) vs 2 days (multi)

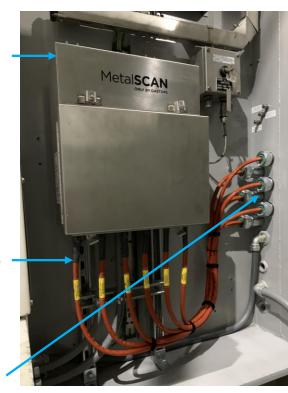






#### **MULTI SENSOR INSTALLATION**

MetalSCAN Multi Sensor Electronics Enclosure

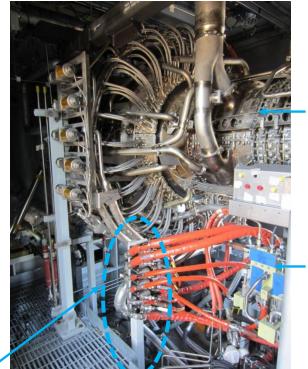


MetalSCAN Sensor Cables

Multiple Package Bulkhead Pass Through Options Available

**Outside Engine Package** 

MetalSCAN Electronics Enclosure installs on outside of package. Sensor cables (length options available) connect to the MetalSCAN Sensors inside the package through package bulkhead glands or existing "Roxtec" style cable entry block.



LM6000 (Similar MetalSCAN install for LM2500/5000/S100)

Scavenge Pump

**Inside Engine Package** 

MetalSCAN Sensor

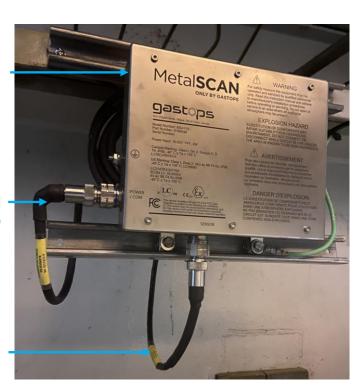
MetalSCAN Sensors install on a stand with hosing going from Sump  $\rightarrow$  MetalSCAN Sensor, and then from MetalSCAN Sensor  $\rightarrow$  Scavenge Pump.

#### SINGLE SENSOR INSTALLATION

MetalSCAN Single **Sensor Electronics** Enclosure

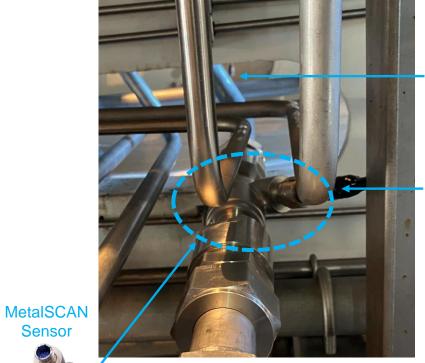
MetalSCAN Power and **Communications Cable** (to Monitoring System)

MetalSCAN Sensor Cable



**Outside Engine Package** 

MetalSCAN Electronics Enclosure installs on outside of package. Sensor cable (length options available) connects to the MetalSCAN Sensor through package bulkhead gland or existing "Roxtec" style cable entry block.



Scavenge Pump Discharge Line

MetalSCAN Sensor Cable

Sensor

**Lubrication System Installation** 

MetalSCAN Sensor installs in lubrication system plumbing downstream of common scavenge pump outlet. Mechanical integration approach is specific to lubrication system-package.



# ADVANCED O&M TROUBLESHOOTING - THE COMPLETE SOLUTION

**Early warning enables enhanced troubleshooting\*** 







REAL TIME INDICATION
OF DAMAGE

**EXTRACTION OF FILTER DEBRIS** 

ALLOY IDENTIFICATION OF DEBRIS

ONLINE

AT-LINE / OFF-LINE

<sup>\*</sup> GEK117488 - GE Field Guide for Lubrication System Debris

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# **ADVANCED O&M TROUBLESHOOTING Laboratory Services**





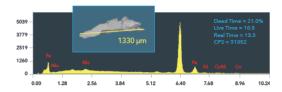
## Filter Analysis Package

#### Includes the following:

- Filter Debris Analysis (ASTM D7919)
- Chip Debris Analysis (ASTM D8182)

#### ELEMENTAL COMPOSITION (Wt%)





#### Chip & Material Analysis

- Chip Debris Analysis (ASTM D8182)
- SEM EDXRF Quantitative Elemental Classification

#### Fluid Analysis Package

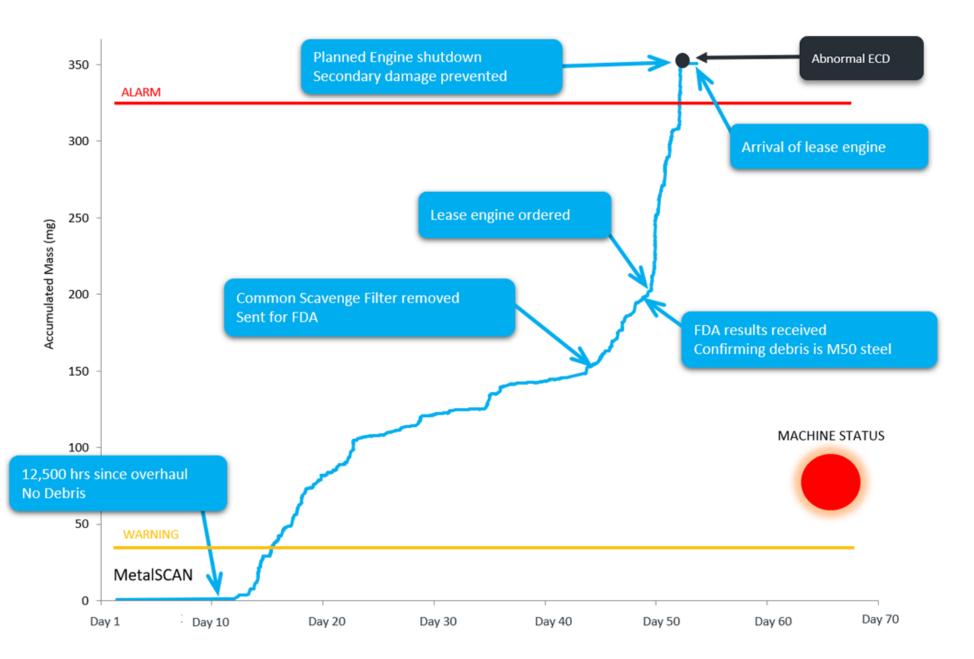
#### Includes the following:

- RDE AES (ASTM D6595)
- Viscosity (ASTM D445)
- Acid Number (ASTM D974)
- Water Content (ASTM D6304)
- FTIR (ASTM D2412)
- Particle Count (NAS 1638)
- Color (ASTM D1500)
- All LM-engines test results evaluated in accordance with GE Document GEK 105054 On-Site Operation and Maintenance Manual
- Gastops Oil Analysis Services recommended in GEK 105054 On-Site Operation and Maintenance Manual and GEK 117488 Field Guide for Lubrication System Debris

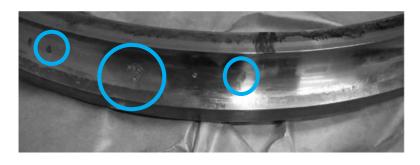


# ADVANCED OIL DEBRIS MONITORING WITH

MetalSCAN ONLY BY GASTOPS



#### ADVANCED OIL DEBRIS MONITORING WITH MetalSCAN





- Alerted when vibration, temperature and ECD's are silent
- Limited damage to problem bearing
- Avoided secondary damage and unplanned shutdown
- Supported maintenance planning for replacement unit
- Reduced production loss and repair costs of unplanned event
- 4 days of unplanned downtime saved!
- Case histories: https://www.gastops.com/productsservices/metalscan/

## THE MetalSCAN DIFFERENCE

#### More than just products

#### **Applications**

Aeroderivative Gas Turbines
Extruder Gearboxes
Wind Turbine Gearboxes
Marine Propulsion
Test Cells

#### The Complete Solution

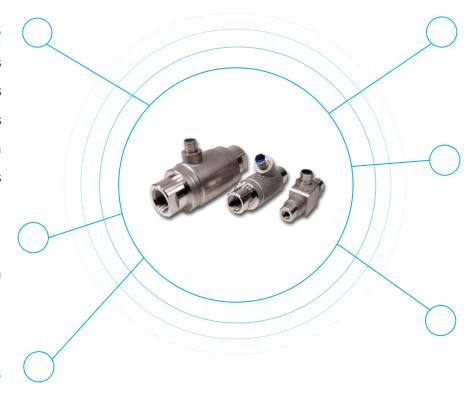
Component damage isolation

#### Identify Failure Modes

Surface fatigue damage

Build debris

Seal damage



#### Damage Indication is Unreliable

Bearing and gear damage leads to unplanned events ECDs are the leading cause of false or missed events Damage develops progressively over time

#### **Proactive Protection**

Real-time damage severity indication
Schedule maintenance activities
Root cause analysis determination
Increase overall availability

#### **Condition Indicators**

Warning and Alarm limits
Remaining useful life information
Extend overhaul intervals





# Thank you!

Simon Wilson
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